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DISTRICT CONSERVATION AGENT'S REPORT

To:

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

FILE NO. Verbal

LOCATION C. 1/4 SE SW

SEC. 36 TWP. 21 RGE. 12

Dry Hole Primary Abandoned Oil Well 5 Abandoned Gas Well     

I have today completed supervision of plugging of:

Well No. 3 Lease Mellies

Operator Tom Allen & others Address Wichita Kan

Field      County Stafford

Total Depth 3619 Feet.

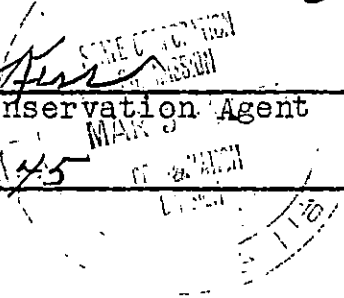
(Describe briefly the manner in which the well was plugged)

The hole was filled with heavy mud 3619 ft  
to barren cement bridge - at 335 ft of rock + wood  
cement 235 to 200. 2 ft 17" sand washed 200 to 15 ft  
cement into base of collar.  
240 ft of 8 3/4 pipe cemented & left in hole.

3-5-45

PLUGGING  
FILE 36 21 12W  
BOOK PAGE 6 8

H W  
District Conservation Agent  
Date 3-3-45





15.195.11419.0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
800 BITTING BUILDING  
WICHITA 2, KANSAS

March 9, 1948

IN REPLY PLEASE  
REFER TO THIS  
SUBJECT

Well No. 3  
Farm Mellies  
Description C W $\frac{1}{2}$  SE SW 36-21-12W  
County Stafford  
File 6-8

Mr. Thos. H. Allan  
Union National Bank Bldg.  
Wichita 2, Kansas

Dear Sir:

This letter is your permit to plug the  
above subject well, in accordance with the  
Rules and Regulations of the STATE CORPORA-  
TION COMMISSION.

Very truly yours, -

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

BY: J. P. Roberts  
J. P. ROBERTS

HA.

NOTICE: H. W. Kerr  
Great Bend, Kansas

WELL LOG

15-185.11419.0000

Casing Record

8-5/8" @ 240'  
5 1/2" @ 3589'

Allan et al #3 Mellies  
W 1/2 SE SW 36-21-12W  
Stafford County, Kansas  
Commenced: 2/5/45 Completed: 3/2/45  
Contractor: Thos. H. Allan  
I. P. Dry and Abandoned  
Elevation: 1806'

0 - 130	surface soil & sand	3260	shale
240	red shale	3290	porous white lime (water)
240	cemented 8-5/8" casing 175 sx.	3310	shale
568	red shale	3345	lime & shale
588	white anhydrite	3352	Oolitic lime
600	gray shale	3366	lime
830	red shale	3378	oolitic lime
1000	gray shale	3388	lime
1300	shale & salt	3393	oolitic lime (water)
1450	gray shale	3408	lime
1692	shale & shells	3410	oolitic lime (water)
1770	Ft. Riley limestone	3455	lime
1792	shale	3476	shale & shells
1820	Florence Flint	3504	red cherty conglomerate
1860	shale	3520	white chert
1890	lime	3543	red & black cherty conglomerate
1940	shale	3589	green Simpson shale
1975	porous lime	3589	cemented 5 1/2" casing
1990	shale	3598	white chert
2010	white lime	3619	Simpson shale and caving white chert
2030	shale		T.D.
2050	white lime		
2088	gray & red shale		
2110	neva porous lime		
2120	shale		
2135	white lime		
2750	shale & lime shells		
2760	sandy grit		
2810	shale & lime shells		
2825	cherty lime Topeka		
2840	shale		
2860	Fossiliferous lime		
2910	shale & lime shells		
2950	porous cherty lime		
2970	shale		
3000	soft porous lime		
3020	shale		
3035	dense white lime		
3045	shale		
3055	dense Buff lime		
3064	shale		
3068	Black shale, Heebner		
3085	shale		
3100	lime		
3195	shale		
3200	dense brown lime		
3218	shale		
3250	Lansing white lime		

FORMATIONS

568 Anhydrite  
1692 Ft. Riley  
2088 Neva  
2810 Topeka  
3212 Lansing  
3476 Pen. Conglomerate  
3543 Simpson

I certify that the above is a true and correct copy of the well log on the above test.

DRILLING  
FILE 36 21 12 W  
BOOK PAGE 6 LINE 8

*Thos. H. Allan*

Subscribed and sworn to before me this 12th day of March, 1945.

STATE OF KANSAS  
COMMISSIONER  
MAR 13 1945  
Notary Public  
My commission expires May 12, 1948