STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API	NUMBER_	15-097-20242 -000 C
LFA!	SE NAME	Koehn

LEASE NAME	Koehn
WELL NUMBER	1-V

With tay Kansas Orzoz			
		PRINT	WELL NUMBER 1-V
		to Cons. Div.	
•	office with	1980 Ft. from $ ij$ Section Line	
LEASE OPERATOR Graham Roy	alty, Ltd.		SEC. 33 TWP.285 RGE. 18W(E)or(W)
ADDRESS P. O. Box 919, Lib	COUNTY Kiowa		
PHONE#(316) 624-7900 OPE	Date Well Completed 5-5-1975		
Character of Well <u>Gas</u>	Plugging Commenced 5-10-90		
(Oll, Gas, D&A, SWD, Input,	Plugging Completed 5-11-90		
The plugging proposal was ap	oproved onMa	ay 8, 1990	(date)
-			(KCC District Agent's Name).
			Yes
			3' Bottom 3588' T.D. PBTD 4491'
Show depth and thickness of			
OIL, GAS OR WATER RECORDS	1	_	CASING RECORD
Formation Content	From	To Size	Put in Pulled out
		8-5/8"	
		5-1/2"	4965 2319
		<u></u>	-
placed and the method or method or method pump 25 sks of cement and Pump 50 sks of cement from Pump 50 sks of cement from Pump 10 sks of cement from (if additional decomposition)	athods used in intracter of same and 1 sk of hulls from 1100 to 1000 m 630 to 500 m 40 to 0. Cut offescription is neces	roducing it indicated the state of the state	5/8" 3' below ground level ACK of this form.)
Name of Plugging Contractor_		-	cvice License No. 6547
Address P. O. Box 506, Lib		-	State Court
NAME OF PARTY RESPONSIBLE FO	_		yalty, Ltd.
STATE OF Texas	COUNTY OF	Dallas	,ss. 7-20-90
	erein contained and	on oath, says d the log of	(Employee of Operator) s: That I have knowledged of the house the above-described well as filed the
	•	(Signature	and Sym
``.		(Address)	542 LBJ Breeway, Suite 550 Dallas,
SUBSCRIBED	AND SWORN TO before	re me this $\underline{1}$	7th day of July ,1990
•		mar	ilyn F. Hulse
My Commissi		obor 28 100	// Notary Public

Clinton Oil Co. any Shut-In Gas Well Well No. Lease Na 15-097-20243-0000 Kochn 1-V s 33 T28S R 18 K WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM DEPTH Surface Hole 0 י217 Statler 3495' (-1230. Shale and Sand 0 י 187 Tarkio . 3545' (-1280) Shale 2171 23761 Topeka 3806' (-1541 Lime and Shale 2376 29751 Heebner 4134' (-1869) Shale and Lime 29751 1090 Douglas 4195' (-1930) Lime and Shale 30901 3560' Brown Lime 4304' (-2039) Lime 35601 4930 Lansing 4319! (~2054) Mississippi 4930' 49651 Miss. 49041 (-2639) RTD 4968' **(-**2703· PBTD 4491' (-2226) DST #1 - 3562' - 94' 60-60-60-120 - GTS/21 min. GA 8 MCFGPD/30 min. GA 14 MCFGPD/ 60 min. 2nd Op. GA 86 MCFGPD/5 min. GA 86 MCFGPD/60 min. and stab. ISIP 1219, IFP 34-102, FFP 31-68, FSIP 1219, BHT 105, IHP 1915, FHP | 897 DST #2 - 4906' - 18' 30-60-60-120 - GTS/5 min. Rec. 135' GCM, 60' MW, ISIP 1555, IFP 26, FFP 85, FSIP 1538. DST #3 - 4918' - 30' 30-60-60-120 180' GIP, Rec. 60' MW, 60' wtr, ISIP 140', IFP 17-59, FSIP 1418. JUL 20 1990 SERVATION DIVISION Wichita Kansan USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Robert W. Patton Mid-Continent Exploration Manager September 2, 1975