SIDE ONE AFFIDAVIT OF COMPLETION FORM (RKV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-097-20,827 · OO · OO Graham-Michaelis Corporation OPERATOR P. O. Box 247 ADDRESS COUNTY Kiowa Wichita, Kansas 67202 FIELD **CONTACT PERSON Jack Yinger PROD. FORMATION PHONE 264-8394 LEASE Robbins-Morton 1-35 PURCHASER WELL NO. 1-35 ADDRESS WELL LOCATION C SW SW 660 Ft. from South Line and DRILLING Slawson Drilling Company, Inc. CONTRACTOR 660 Ft. from West Line of ADDRESS 200 Douglas Building. the _ SEC _ 35 TWP .30S RGE .18W Wichita, Kansas 67202 WELL PLAT PLUGGING Slawson Drilling Company, Inc. CONTRACTOR KCC 200 Douglas Building ADDRESS KGS (Office Wichita, Kansas 67202 Use). TOTAL DEPTH 5125 PBTD 35 ' RECEIVED STATE CORPORATION COMMISS SPUD DATE 12/7/81 DATE COMPLETED 12/20/81 ELEV: GR 2143 DF 2148 JAN 2 2 1982 KB 2149 CONSERVATION DIVISION DRILLED WITH * GARLED (ROTARY) GALEN ** MOOLS Wichita, Kansas Amount of surface pipe set and cemented 802' with 800 sx . DV Tool Used? } . AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President _(FOR)(OF)_Graham-Michaelis Corporation___ OPERATOR OF THE Robbins-Morton LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF December , 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. DAY OF SUBSCRIBED AND SWORN BEFORE ME THIS 30th December ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANDAD
My Appointment Expires: NOTARY PUBLIC MY COMMISSION EXPIRES: 8 My Appointment Expires:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Sand & Shale	FORMATIO	H DESCRIPTION, CO	HTEHTS, ETC.		TOP	воттом	HAME		DEPT	H
DST #1 4992-5044, (corrected depth), 60-45-60-45; Recovered 250' gas cut and. IFP 129-86; FFF 86-86; ISIP 86; FSIP 96. DST #2 5042-5074, (corrected depth), 66-45-60-45; Recovered 250' gas cut and. IFF 107-86; FFF 182-150; ISIF 139; FSIP 172. Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Furpose of situation Size has defined Size, calcular and Management Size has defined Size has define	Sand & Shale Shale Sand & Shale Shale Shale & Lime Lime & Shale Lime & Shale Lime & Lime Lime & Shale	e e e e e	ONTENTS, ETC.		0 744 1070 1263 1670 2105 2430 3615 4460 4575 5105	744 1070 1263 1670 2105 2430 3615 4460 4575 5105	Lansing Mississip		4377 5007	(-2149) (-2228)
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) Or (Used) Purpose of siring Size hale critical size calling New Weight Hey/H. Setting depth Type cament Secks Types and precent deditives to the control of the	,	IFP -5074, (cor	129-86; rected d	FFP 86-86 lepth), 60	; ISIP 8 -45-60-4	6; FSIP 96. 5; Recovere	d 250' gas			
Purpose of string Size hole drilled Size cosing set Size hole drilled Size cosing set Walght libs/ft. Setting depth Type comont Sacks Type and percent additives Surface Csg. 12½" 8-5/8" 2½# 802 Common 800 2% gel , 3% CC LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks coment Shots par ft. Size 6 type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval twated Depth interval twated Producing method (flowing, pumping, gos lift, atc.) Gravity RATE OF PERDUCTION Dif Gas Water % bbis. Corps Material Water % bbis. Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps Corps	·	IFP	107-86;	FFP 182-	-150; ISI	P 139; FSIF	172.			
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LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated Producing method (liawing, pumping, gos lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS OIL Gas Mater CFPB	Purpose of string	Size hole drilled	(in Q.D.)	Weight ibs/ft.	Setting depth	Type cement	Sacks	Type	and perce dditives	
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RATE OF PRODUCTION PER 24 HOURS bbls. Gas Water of Gas-oil ratio Discussion of Base of Company of Compan	Date of first production Producing method (flow)				ng, pumping, go	s lift, etc.)	Gravity			
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		, used on lease or so		<u>)a. </u>	<u> </u>	CF				CFPB

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IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATIO	H DESCRIPTION,	ONTENTS, ETC	<u>. </u>	∫ тор	ВОТТО	эм	HAME	i	DEP	тн
Sand & Shale Shale Sand & Shale Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime Lime The A Shale R.T.D. DST #1 4992-	-5074, (co	129-86; rrected 6	FFP 86-8 lepth), 6	36; ISIP	86; FSIP 45; Reco	vered 8	250' gas	ling m	4377 5007 5125 ud.	(-2149) (-2228) (-2858)
Report of all string	s set — surface,		,	te. CASING	RECORD	(New)	or (Used	1)		
Purpose of string	Sixe hole drilled	Size casing set	Waight lbs/ft.	Setting depth	Type can	nont	Sacks	Туре	and perc additives	:ent
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Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Sixe	ize & type D		Pepth interval	
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Sixe	Setting depth	Packer	set at	 						
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		ACID, FRACT		CEMENT SQ	ULEZE RECO	PRD	n	oth Interval		
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Date of first production		Producin	ig method (flov	ring, pumping, g	es litt, etc.)		Gravit	У		
RATE OF PRODUCTION PER 24 HOURS	OII		Gas		Water	%	bbls.	-oil ratio		CEPP
Disposition of gas (vented	, used on lease or		····-		<u> </u>	oration		, ,		CFPB
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