

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaélis Corporation

API NO. 15-097-20,827.00.00

ADDRESS P. O. Box 247

COUNTY Kiowa

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Jack Yinger

PROD. FORMATION _____

PHONE 264-8394

LEASE Robbins-Morton 1-35

PURCHASER _____

WELL NO. 1-35

ADDRESS _____

WELL LOCATION C SW SW

DRILLING Slawson Drilling Company, Inc.

660 Ft. from South Line and

CONTRACTOR _____

660 Ft. from West Line of

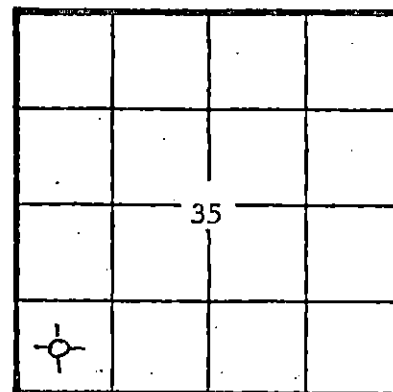
ADDRESS 200 Douglas Building

the SEC. 35 TWP. 30S RGE. 18W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Slawson Drilling Company, Inc.



CONTRACTOR _____

ADDRESS 200 Douglas Building

KCC _____
KGS _____
(Office Use) ✓

Wichita, Kansas 67202

TOTAL DEPTH 5125' PBTD _____

RECEIVED
STATE CORPORATION COMMISSION

SPUD DATE 12/7/81 DATE COMPLETED 12/20/81

JAN 22 1982

ELEV: GR 2143 DF 2148 KB 2149

CONSERVATION DIVISION
Wichita, Kansas

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ ~~TOOLS~~

Amount of surface pipe set and cemented 802' with 800 sx . DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas , COUNTY OF Sedgwick SS, I, _____

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaélis Corporation

OPERATOR OF THE Robbins-Morton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-35 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF December , 19 81 , AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Jack L. Yinger
December , 19 81

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF _____

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Aldine M. Johnson
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	744	Heebner	4194 (-2149)
Shale	744	1070		
Sand & Shale	1070	1263	Lansing	4377 (-2228)
Shale	1263	1670		
Shale & Lime	1670	2105	Mississippian	5007 (-2858)
Lime & Shale	2105	2430		
Shale & Lime	2430	3615	R.T.D.	5125
Lime & Shale	3615	4460		
Shale & Lime	4460	4575		
Lime	4575	5105		
Lime & Shale	5105	5125		
R.T.D.	5125			
DST #1 4992-5044, (corrected depth), 60-45-60-45; Recovered 80' drilling mud. IFP 129-86; FFP 86-86; ISIP 86; FSIP 96.				
DST #2 5042-5074, (corrected depth), 60-45-60-45; Recovered 250' gas cut mud. IFP 107-86; FFP 182-150; ISIP 139; FSIP 172.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 $\frac{3}{4}$ "	8-5/8"	24#	802'	Common	800	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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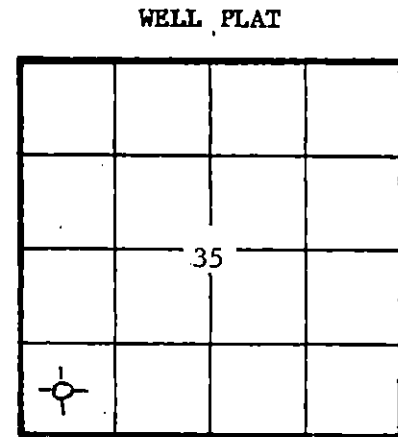
PURCHASER _____
ADDRESS _____

WELL NO. 1-35
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660 Ft. from South Line and
660 Ft. from West Line of
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SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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