

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Bob Laymon
Phone 316 685-0874

PURCHASER P. & A.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-19-85 9-29-85 12-27-85/P&A
Spud Date Date Reached TD Completion Date
5100' 5070'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 10-3/4" @ 397' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt

API NO. 15-097-21,184-0000
County Kiowa
150' W. C SW/4 Sec. 28 Twp. 30S Rge. 17 East West

1320 Ft North from Southeast Corner of Section
3810 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

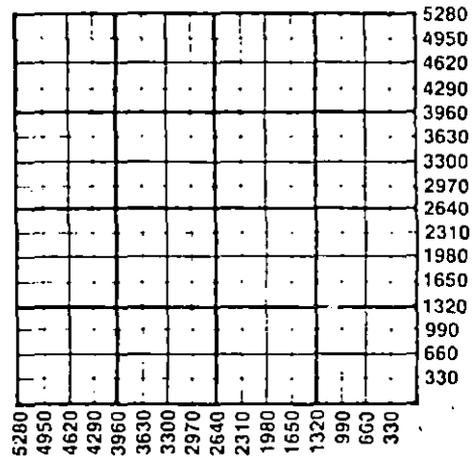
Lease Name Elwell "A" Well # 1

Field Name Glick

Producing Formation Dry

Elevation: Ground 2098' KB 2110'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # None

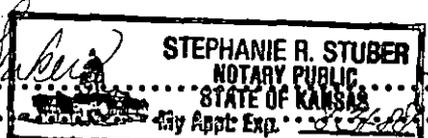
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 3-14-86

Subscribed and sworn to before me this 14th day of March 1986.

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAR 17 1986

Operator Name TXO Production Corp. Lease Name Elwell "A" Well# 1 SEC. 28 TWP. 30S RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1, 4974-85' (Mississippi):	Heebner	4162	-2052
IFP/30"=66-40 psig, strong blow	Brown Lime	4336	-2226
ISIP/60"=1214 psig	Lansing	4352	-2242
FFP/45"=40-40 psig	B/KC	4765	-2655
FSIP/90"=1240 psig	Marmaton	4778	-2668
GTS in 10"	M/Altamont	4840	-2730
Rec: 4900' GIP + 15' DM	Cherokee Shale	4908	-2798
	Eros Miss	4969	-2859
DST #2, 4974-5017' (Mississippi):	Mississippi	4987	-2877
IFP/30"=106-120 psig, strong blow	RTD	5100	
GTS in 9". In 20" gauged 50.2 MCFD. In 30", gauged 67.5 MCFD	LTD	5101	
ISIP/60"=not valid (tool slid during first SIP)			
FFP/45"=120-146 psig.			
Gauged 39.2 MCFD increasing to 63.2 MCFD @ end of 45" flow (still building)			
FSIP/90"=1227 psig			
Rec: 150' GCDM			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-1/2"	10-3/4"		397'			
Production	7-7/8"	4-1/2"	10.5#	5095'	Class A	125	.75% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4974-80', 4986-92', 4996-5002'		17,000 gals gelled 3% HCl 27,500# sand

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
P&A					

Date of First Production	Producing Method				
P&A	N/A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A		
	Bbls	MCF	Bbls	CFPB	

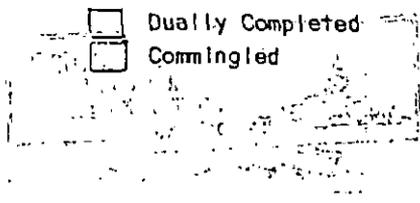
Preparing to plug METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation P & A

Sold Other (Specify)

Used on Lease Dually Completed

Commingled



S

PREPARE TO PLUG ACO-1 ONLY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, KS, 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Bob Laymon
Phone 316 685-0874

PURCHASER Prepare to plug ACO-1 - never produced

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-19-85 9-29-85 11-3-85
Spud Date Date Reached TD Completion Date
5100' 5070'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at....feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,184 .00.00
County Kiowa
150' W.C. SW/4. Sec. 28. Twp. 30S. Rge. 17. East West

1320 Ft North from Southeast Corner of Section
3810 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

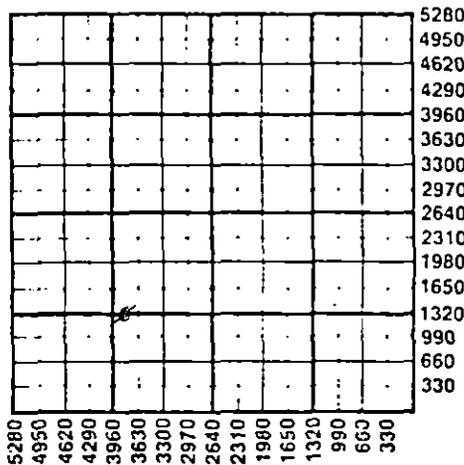
Lease Name Elwell "A" Well # 1

Field Name Glick

Producing Formation Dry

Elevation: Ground 2098' KB 2110'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not applicable
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Doug Clark
Title District Geologist Date 11-20-85

Subscribed and sworn to before me this 20 day of November 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 2-26-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1985 Form ACO-1 (7-84)

Operator Name TXO Production Corp. Lease Name Elwell "A" Well# 1 SEC. 28 TWP. 30S RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4974-85' (Mississippi):
 IFP/30"=66-40 psig, strong blow
 ISIP/60"=1214 psig
 FFP/45"=40-40 psig
 FSIP/90"=1240 psig
 GTS in 10"
 Rec: 4900' GIP + 15' DM

Name	Top	Bottom
Heebner	4162	-2052
Brown Lime	4336	-2226
Lansing	4352	-2242
B/KC	4765	-2655
Marmaton	4778	-2668
M/Altamont	4840	-2730
Cherokee Shale	4908	-2798
Eros Miss	4969	-2859
Mississippi	4987	-2877
RTD	5100	
LTD	5101	

DST #2, 4974-5017' (Mississippi):
 IFP/30"=106-120 psig, strong blow
 GTS in 9". In 20" gauged 50.2 MCFD. In 30", gauged 67.5 MCFD
 ISIP/60"=not valid (tool slid during first SIP)
 FFP/45"=120-146 psig.
 Gauged 39.2 MCFD increasing to 63.2 MCFD @ end of 45" flow (still building)
 FSIP/90"=1227 psig
 Rec: 150' GCDM

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13-1/2"	10-3/4"		397'			
Production	7-7/8"	4-1/2"	10.5#	5095'	Class A	125	75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4974-80', 4986-92', 4996-5002'		17,000 gals gelled 3% HCl 27,500# sand	4974-5002'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
P&A					

Date of First Production	Producing Method
P&A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Preparing to plug

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P & A
 Used on Lease Dually Completed
 Commingled