

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser: TBD

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1--2-84 12-1-84 2-6-85  
Spud Date Date Reached TD Completion Date  
4982' 4880'  
Total Depth PBDT  
8-5/8" @ 435 feet  
Amount of Surface Pipe Set and Cemented at  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21,081-00.00  
County Kiowa  
SW NE NW 28 30S 17W  East  
Sec. Twp. Rge.  West

4020 Ft North from Southeast Corner of Section  
3900 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

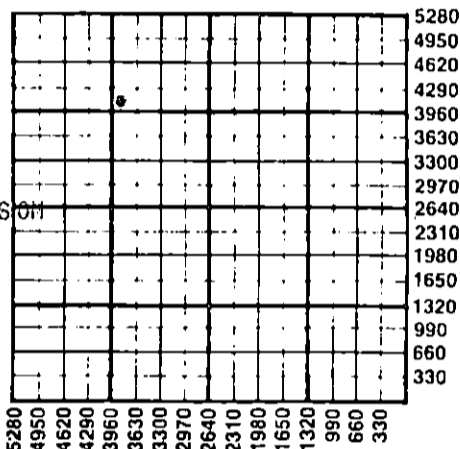
Lease Name BOOTH "C" Well # 1

Field Name Glick

Producing Formation Marmaton

Elevation: Ground 2076' KB 2087'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
APR 26 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # n/a  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # none  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold R. Trapp*  
Title District Geologist Date 4-24-85

Subscribed and sworn to before me this 24th day of April 1985.  
Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

Sec 28 Twp 30 Rge 17W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name BOOTH "C" Well # 1

Sec. 28 Twp. 30S Rge. 17W East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4950-82' (Miss)  
 IFP/30"=strong blow, pressures invlaid, anchor  
 ISIP/60"=1046# plugging.  
 FFP/45"=pressures invalid, anchor plugging.  
 GTS in 45"-TSTM  
 FSIP/90"=1059#  
 Rec: 150' GCDM

Name	Top	Bottom
Heebner	4121	-2034
Brn Lm	4297	-2210
Lans	4314	-2227
BKC	4670	-2583
Marm	4778	-2691
Cher	4865	-2778
Miss.	4932	-2845
LTD	4985	
RTD	4982	
PBD	4880	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...SURFACE...	12-1/4"	8-5/8"	23#	435'	Class A	350	
...PRODUCTION...		4-1/2"	10.5#	4981'	Lite	150	
					Thixotropic	100	w/7 lb. Gilsomite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/4 JSPF (Miss)	4962-72' & 4948-54'	Treat w/2000 gals 7 1/2% HCl	4962-72' & 4948-54'
w/4 JSPF (20 holes)	Marmaton 4791-96'	Treat w/3000 gals 7 1/2% HCl	4962-72' & 4948-54'
		Frac w/278bbls Purgel w/51 tons CO2	4948-54' & 4962-72'
		Acidized w/1000 gals 15%	4791-96'

TUBING RECORD Size 2-3/8" Set At 4828 Packer at 4811 Liner Run  Yes  No

Date of First Production 2-6-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas Venting MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	40.08 BO	58 MCFD	150.3 BW		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation 4791-96' (Marm)  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled