

Ammended ACO-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name: Globe Exploration Inc.
Address: PO Box 12
City/State/Zip: Great Bend, KS 67530

Purchaser: Clear Creek
McPherson, KS

Operator Contact Person: RALPH STALCUP
Phone: 316.792.7607

Contractor: License # 5929
Name: Duke Drilling Co., Inc.

Wellsite Geologist: Dave Williams
Phone: 316.793.5685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-27-87 9-3-87 9/3/87
Spud Date Date Reached TD Completion Date
3660'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API No. 15-185-22-450
County: Stafford
NW... SW... SW... Sec 36 Twp 21 Rge 12 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

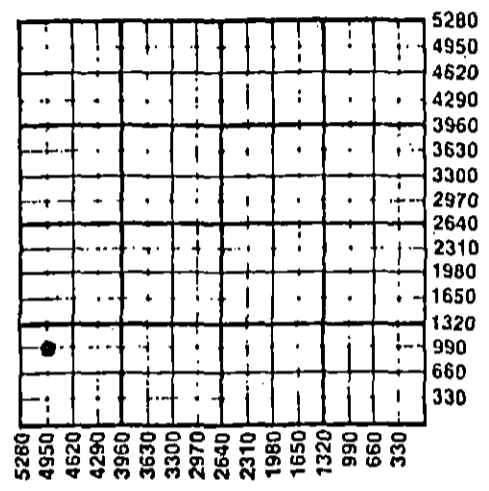
Lease Name: Sittner Well # 7

Field Name: MAX

Producing Formation: Arbuckle

Elevation: Ground 1811 KB 1816

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
old water well
 Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Ralph Stalcup*
Title: *Vice President* Date: *10-26-87*

Subscribed and sworn to before me this *14th* day of *November* 19*87*
Notary Public: *Marie F. Petersen*

Date Commission Expires: *1-1-89*
ROTARY PUBLIC - State of Kansas
MARIE F. PETERSEN
My Appt. Exp. *8-10-89*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-18-87

Sec 36 Twp 21 Rge 12 W

Operator Name **Globe Exploration, Inc.** Lease Name **Sittner** Well # **7**

Sec. **36** Twp. **21** Rge. **12** East West County **Stafford**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Lansing
 DST#1 3350-72' 45/45/45/45 Weak blow slightly increasing to good. Rec 1140' gas in pipe, 15' slightly gassy mud; IH 1796#; FH 1784#, IF 18-18#; FH 18-18#, ISIP 244#, FSIP 210#

Lansing
 DST#2 3376-3412' 30/30/30/30 Weak blow, Rec. 15' drlg mud with slight trace of gas in pipe, IH 1847#; FH 1830#; IF 26-26#; FF 26-26#, ISIP 58#; FSIP 51#

Arbuckle
 DST#3 3520-3575' 30/45/30/45 Good blow increasing to strong. Rec 300' gas in pipe, 900' gassy oil & mud-cut oil, no water. IH 1906#; FH 1880#; IF 202-269#; FF 345-379#; ISIP 1025#; FSIP 1016#

DST#4 3577-3610' 30/45/30/45 Strong blow throughout, Rec. 300' gas in pipe, 2160' gassy, muddy water-cut oil, App 40% gas, 30% oil, 25% water, 5% mud. IH 2008#, FH 1977#, IF 722-849#, FF 934-993#, ISIP 993#, FSIP 1026#

Name	Formation Description	
	Top	Bottom
Anhydrite	578-614'	
Topeka	2788'	
Heebner	3080'	
Toronto	3117'	
Douglas	3127'	
Br. Line	3210'	
Kansas City	3226'	
Base KC	3473'	
Conglomerate	3497'	
Simpson	3511'	
Arbuckle	3559'	
RTD	3660'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8-5/8"	20#	260'	50/50 poz	170	
Production pipe	7-7/8"	5 1/2"	15 1/2#	3659'	60/40 poz	150	18% salt, 75% GFR2, w/5# Gil per sack in last 100 sacks

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3560 - 64		
	3570 - 74		
	3579 - 84		

TUBING RECORD	Size 2"	Set At 3569	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 9/18/87
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls		MCF	60 Bbls	CFPB	40

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease

Dually Completed Commingled

RECEIVED
 DEC 1 9 1987
 CONSERVATION DIVISION
 Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name Globe Exploration Inc.
Address PO Box 12
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person RALPH STALCUP
Phone 316.792.7607

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Dave Williams
Phone 316.793.5685

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 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-27-87 9-3-87
Spud Date Date Reached TD Completion Date
3660'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22.450
County Stafford
NW SW SW Sec 36 Twp 21 Rge 12 East
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

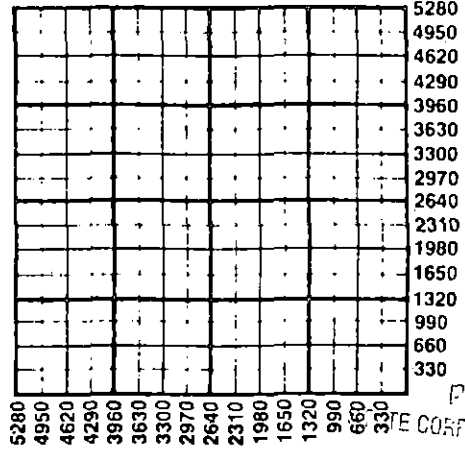
Lease Name Sittner Well # 7

Field Name

Producing Formation

Elevation: Ground 1811 KB 1816

Section Plat



12-1-87
RECEIVED
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repr 658
DEC 1 1987
SURVEILLANCE DIVISION
Wichita, Kansas

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 old water well
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ralph Stalcup*
Title *Vice President* Date *12-16-87*

Subscribed and sworn to before me this *16th* day of *November*
19*87*
Notary Public *Marie F. Petersen*

Date Commission Expires *1-1-89*
NOTARY PUBLIC - State of Kansas
MARIE F. PETERSEN
My Appt. Exp. *8-10-89*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name Globe Exploration Inc Lease Name Sittner Well # 7

Sec. 36 Twp. 21 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2"	8-5/8"	20#	260'	50/50 poz	170	
Production pipe	7-7/8"	5 1/4"	15 1/2#	3659'	60/40 poz	150	18% salt, 75% GR2, w/5# Gil per sack in last 100 sacks
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3560 - 64						
	3570 - 74						
	3579 - 84						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2"		3569					
Date of First Production		Producing Method					
9-18-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 bbl				60 bbl		40	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15.185.22450.0000

DRILL STEM TESTS

<u>FORMATION</u>	<u>DEPTH</u>	<u>TIMES</u>	<u>BLOW</u>
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DST #1

Lansing	3350-72'	45"-45"-45"-45"	Weak Blow slightly increasing to good.
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RECOVERY : 1140' Gas in Pipe
15' Slightly Gassy Mud

PRESSURES : IH. 1796#; FH. 1784#
IF. 18-18#; FF. 18-18#
ISIP. 244#; FSIP. 210#

DST #2

Lansing	3376-3412	30"-30"-30"-30"	Weak Blow Throughout.
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RECOVERY : 15' Drilling Mud with slight trace of Gas in Pipe.

PRESSURES : IH. 1847#; FH. 1830#;
IF. 26-26#; FF. 26-26#;
ISIP. 58# ; FSIP. 53# ;

DST #3

Arbuckle	3520'-3575'	30"-45"-30"-45"	Good Blow increasing to Strong.
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RECOVERY : 300' Gas in Pipe
900' Gassy Oil and Mud-Cut Oil
No Water

PRESSURES : IH. 1906#; FH. 1880#;
IF. 202-269#; FF. 345-379#;
ISIP. 1025#; FSIP. 1016#.

DST #4

Arbuckle	3577-3610'	30"-45"-30"-45"	Strong Blow Throughout
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RECOVERY : 300' Gas in Pipe
2160' Gassy, Muddy, Water-Cut Oil (Scattered)
Approximately: 40% Gas, 30% Oil (Varied up to 60%);
25% Water, 5% mud.

PRESSURES : IH. 2008#; FH. 1977#;
IF. 722-849#; FF. 934-993#;
ISIP. 993# ; FSIP. 1026#.

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
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Kansas City Drum Member "H"	3368-72'	Limestone; white; large oomoldic porosity with deep vug leaching; fair staining saturation with show free oil, good cut with acid; slight odor; Covered by DST #1.
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RECEIVED
STATE CORPORATION COMMISSION

DEC 1 1960

CONSERVATION DIVISION
Wichita, Kansas

SION

GRILLER'S WELL LOG

DATE COMMENCED: August 27, 1987
DATE COMPLETED: September 3, 1987

Globe Exploration Inc.
Sittner #7
NW SW SW
Sec. 36, T21, R12W
Stafford County, KS

ELEVATION: 1816 K.B.

0 - 578'	Surface Soil, Sand
578 - 614'	Anhydrite
614 - 2788'	Shale, Redbed
2788 - 3080'	Lime
3080 - 3084'	Shale
3084 - 3117'	Lime-Shale
3117 - 3127'	Lime
3127 - 3210'	Shale
3210 - 3226'	Lime, Shale
3226 - 3473'	Lime
3473 - 3511'	Shale, Lime, Congl.
3511 - 3559'	Shale, Sd
3559 - 3660'	Dolomite
3660 -	RTD

<u>FORMATION DATE</u>	
Anhydrite	578-614'
Topeka	2788'
Heebner	3080'
Toronto	3117'
Douglas	3127'
Br. Lime	3210'
Kansas City	3226'
Base KC	3473'
Conglomerate	3497'
Simpson	3511'
Arbuckle	3559'
RTD	3660'

Surface Pipe: Set new 8-5/8" pipe, 20# at 260' with 170 sacks 50/50 pozmix.

Production Pipe: Ran 88 jts. of 5 1/2" set at 3659' with 150 sacks 60/40 pozmix, with 18% salt and .75% CFR2 with 5# of Gisonite per sack in last 100 sacks

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

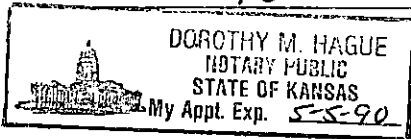
Leonard Williamson

SUBSCRIBED AND SWORN to before me this 10 day of September, 1987.

My Commission Expires:

5-5-90

Dorothy M Hague
Notary Public



DEC 1 1987
STATE CORPORATIONS COMMISSION
CONSERVATION DIVISION
Wichita, Kansas