

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L. D. Davis/L. D. Drilling, Inc
address Rt #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: license # 567
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Purchaser Getty Crude Gathering

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-25-84 7-2-84 July 6, 1984
Spud Date Date Reached TD Completion Date

357.2' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 301' feet depth to surface w/ 270' SX cmt

PI NO. 15-185-22,024-0000
County Stafford
E/2 NE NW Sec 36 Twp 21 Rge 12 East West

4620 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

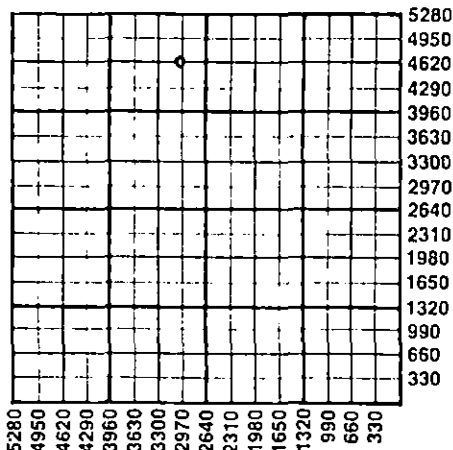
Lease Name SAYLER Well# 1

Field Name Max SAND Hill

Producing Formation Arbuckle

Elevation: Ground 1796' KB 1802'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-364

Groundwater 4620 Ft North From Southeast Corner and
(Well) 2970 Ft West From Southeast Corner of
NW/4 Sec 36 Twp 21 Rge 12 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

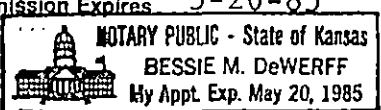
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1 with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 7-5-84

Subscribed and sworn to before me this 5th day of July 19 84

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 36 Twp. 21 Rge. 12 W

STAT. COMMISSION
JAN 10 1984
CONSERVATION DIVISION
Wichita, Kansas

Operator Name L D Davis/L D Drilling Lease Name S LER Well# 1 SEC 36 TWP. 21 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand	0	150
Red Bed	150	564
Anhy	564	584
Shale	584	1723
Shale & Lime	1723	2009
Lime & Shale	2009	3572

Name	Top	Bottom
Anhy	564	584
Heebner	3054'	
Toronto	3072'	
Douglas	3086'	
Brown Lime	3183'	
Lans K/C	3206'	
Base K/C	3442'	
Viola	3456'	
Simpson Shale	3494'	
Simpson Sand	3516'	
Arbuckle	3544'	
RTD	3572'	

DST #1 3259 - 3288

TIMES: 45-45-45-45

BLOW: Strong off bottom of bucket immediately; 2nd off bottom of bucket

REC: 660' GIP, 120' HG&OCM

IFP: 30-51 FFP: 41-51 ISIP: 244 FSIP: 274

DST #2 3341 - 3385

TIMES: 45-45-45-45

BLOW: 1st open-fair blow 7" in bucket; 2nd open-off bottom

REC: 1140' GIP, 240' GOCM

DST #3 3552 - 3562

TIMES: 30-30-30-30

BLOW: 1st-surface blow died; 2nd- no blow

REC: 15' SOCM

IFP: 20-30 FFP: 30-30 ISIP: 61 FSIP: 51

DST #4 3555 - 3572

TIMES: 45-45-45-45

BLOW: 1st off bottom; 2nd off bottom FSIP; 923

REC: 1980' GIP, 1440' Clean Gassy Oil IFP: 61-254 FFP: 264-396 ISIP: 1004

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"		301'	50/50 POZ	270	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14	3562'	50/50 POZ	150	5% Gil. per. s 18% Salt. Sat 3/4 CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size 2 7/8 set at 3543 packer at Liner Run Yes No

Date of First Production

July 6, 1984

Producing method

flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
54 Bbls	MCF	0 Bbls	CFPB	41

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented

sold

used on lease

open hole perforation

other (specify)

Dually Completed.

Commingled

3562-3572