

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
 ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5229  
 name Phillips Petroleum Company  
 address Box 287  
 City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Kaare A. Westby  
 Phone 316-793-8421

Contractor: license # 5418  
 name Allen Drilling Company

Wellsite Geologist Keith Rasmussen  
 Phone (405) 239-2611

PURCHASER Getty Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd.  Delayed Comp.  
 Gas  Inj  Other (Core, Water Supply etc.)  
 Dry

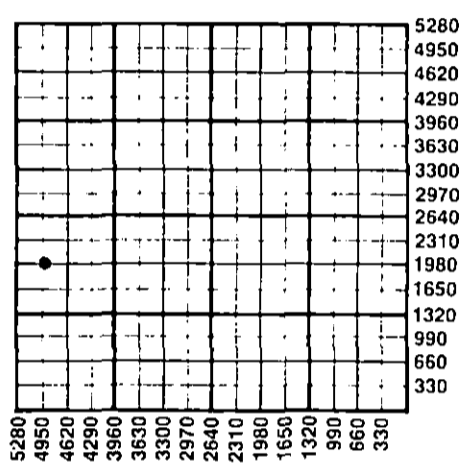
If OWWO: old well info as follows:  
 Operator  
 Well Name  
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
 11-24-84 11-30-84 12-15-84  
 Spud Date Date Reached TD Completion Date  
 3700 3653  
 Total Depth PBTD  
 Amount of Surface Pipe Set and Cemented at 296' of 8 5/8" set @ 302' feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If Yes, Show Depth Set feet  
 If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-22,125  
 County Stafford  
 C W/2 NW SW Sec 36 Twp 21S Rge 12 West  
 (location)  
 1980 Ft North from Southeast Corner of Section  
 4950 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)  
 Lease Name Mellies-A Well# 6  
 Field Name Max  
 Producing Formation Arbuckle  
 Elevation: Ground 1820 KB 1825

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
 Division of Water Resources Permit #  
 Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)  
 Disposition of Produced Water:  Disposal  Repressuring  
 Docket # CD-28,025

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kaare A. Westby*  
 Title Agent  
 Date Jan. 29, 1985  
 Subscribed and sworn to before me this 29th day of January, 1985  
 Notary Public *Velma L. Mog*  
 Date Commission Expires Feb. 15, 1988

K.C.C. OFFICE USE ONLY  
 F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21, Twp. 21S, Rge. 12W

SIDE TWO

Operator Name Phillips Petroleum Co Lease Name Mellies-A Well# 6 SEC 36 TWP 21S RGE 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3558-3614' (Viola & Simp) 19-40-30-60  
 First Op had slight blow (1/4" in bucket) 2nd Op-slight  
 blow. rec 30' drlg mud. IHSP 1744. IFP 60-60. ICIP-80.  
 FFP-60-60. FCIP-70. FHSP 1774. Temp 102 Deg F.

DST #2 3612-3650'. 390' gas in pipe, 30' frothy free  
 oil, 390' hvy gas & hvy oil cut mud 20%-40%. IHMP 1745.  
 IFP 139-169. ISIP 994. FFP 179-199. FCIP 974. FHP  
 1745. 98 Deg F. 17-30-32-60.

Name	Top	Bottom
Heebner	3104	
Toronto	3124	
Brown Lime	3235	
LKC	3259	3496
Viola	3556	
Simpson	3576	
Arbuckle	3610	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	302	Class A Com	280	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3698'	50-50 Poz	200	& 1/2# Flocele/sk 18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
.2 HPE	3632-38'			250 gal W-35 15% acid			3632-38'
				1500 gal De-Mud 15% Acid			3632-38'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
12-20-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls	-- MCF	10 Bbls		CFPB		

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

3632-38'