

AMENDED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 06170
Name Globe Exploration Inc.
Address PO Box 12
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek Inc.

Operator Contact Person Ralph Stalcup
Phone 316-792-7607

Contractor: License # 9421
Name Boger Brothers Drilling

Wellsite Geologist David P. Williams
Phone 316-793-5685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/29/86 12/07/86 1-3-87
Spud Date Date Reached TD Completion Date
3326'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22, 395-0000
County Stafford
SW SW SW Sec 36 Twp 21 Rge 12 East West

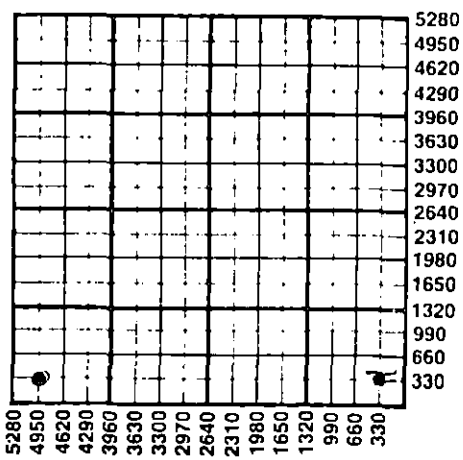
330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sittner Well # 1
Field Name Max Ext.

Producing Formation Arbuckle

Elevation: Ground 1810' KB 1815'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T86-395
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title Vice President Date 3-12-87

Subscribed and sworn to before me this 17th day of March 1987
Notary Public Marie F. Petersen

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
MAR 18 1987
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec 21 Twp 21 Rge 12W

SIDE TWO

Operator Name Globe Exploration Inc. Lease Name Sittner Well # 1

Sec. 36 Twp. 21s Rge. 12w East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 LSG 3414-3426', 30-30-30-30 RE: 40' GIP, 20' M w/ trace O, T. 108° Pres: IH 1801# FH 1774# IF 27-27#, FF 27-27# ISIP 36# FSIP 36#

DST #2 ARB 3525-3572' 30-30-14-30 REC: 30' M w/ trace O, Pres: IH 1848# FP 1838# IF 91-100# FF 128-128# ISIP 513# FSIP 311# T 109°

DST #3 ARB 3523-3575' 30-45-30-45, REC: 300' GIP, 120' SLOCM (34% G, 4% O, 2% 2, 60% M) Pres: IH 1894#, FH 1875# IF 100-109# FF 109-109# ISIP 549# FSIP 211# T 111°

DST #4 Mis-run

DST #5 ARB 3520-3583' 30-45-45-45 REC: 300' GIP, 120' SLOCM (8% O, 29% G, 2% W, 61% M) Pres: IH & FH Not given, IF 64-64#, FF 73-73#, ISIP 192# FSIP 164# T 111°

DST #6 3580-3600' 30-45-30-45, REC: 570' GFO (180' - 68% G, 40% O, 2% W) (240' - 25% G, 70% O, 2% W)

Name	Top	Bottom
Heebner	-1258	
Douglas	-1290	
Iatan	-1387	
Lansing	-1411	
Base K.C.	-1649	
Viola	-1675	
Simpson Shale	-1711	
Arbuckle	-1749	
L.T.D.	-1811	

DST #6 cont. (150' - 79% G, 18% O, 2% W) Pres: IH 1962#, FH 1942# IF 108-108# FF 197-207# ISIP 1091# FSIP 1091# T 111°

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8- 5/8"		260'	50/50 poz	200	2% gel
Production		5-1 1/2"	14#	3623'	60/40 poz	150	18% NaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3600-3604			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
3597.85	Size 2 3/8	Set At 3597.85	Packer at				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
1-3-87							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	65 Bbls	MCF	5 Bbls	CFPB	43		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3600-04
 Used on Lease Dually Completed
 Commingled