

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Laurier Resources, LTD

API NO. 15-185-21,490

ADDRESS 400,555-4th Avenue S.W.

COUNTY Stafford

Calgary, Alberta T2P3E7

FIELD Hazel West

**CONTACT PERSON Dean Allison

PROD. FORMATION Lansing KC

PHONE 267-2672

LEASE Fischer

PURCHASER Getty Crude Gathering, Inc.

WELL NO. No. 1

ADDRESS P.O. Box 3000

WELL LOCATION 150 W of N/2 SW NW

Tulsa, Oklahoma 74102

510 Ft. from West Line and

DRILLING H-30 Drilling, Inc.

990 Ft. from South Line of

CONTRACTOR

ADDRESS 251 N. Water

the NW/4 SEC. 17 TWP. 21S RGE. 13W

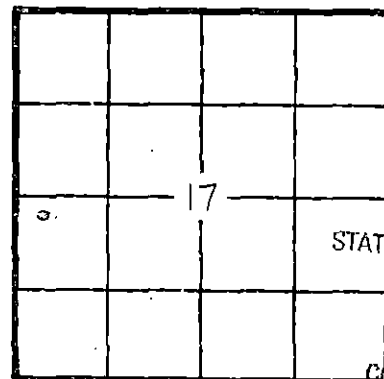
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3669 PBTD

SPUD DATE Jan. 4/82 DATE COMPLETED Mar. 1/82

ELEV: GR 1920 DF 1922 KB 1925

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION

JUN - 7 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 285' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Dean

Allison OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Laurier Resources, LTD

OPERATOR OF THE Fischer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SWEARS WITH NOT.

STATE RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
4-28-82

(S) Dean Allison

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

Francis E. Barham
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 20, 1983

STATE NOTARY PUBLIC
FRANCES E. BARHAM
Sedgwick County, Ks.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand		150'	Log Tops	
Shale and Shells		295'	Heebner	3215
Shale		830'	Brown Line	3336
Shale and Shells		1510'	Lansing	3348
Lime and Shale		1726'	Base K.C.	3566
Shale and Lime		2309'	Viola	3575
Lime and shale		2835'	Simpson	3603
Lime		3669'	Arbuckie	3658
Rotary Total Depth		3669'		
Dst. #1 3346-3428 30"-60"-60"-90" GTS-30" Rec. 50' SGM				
IFP 76"/76# FFP 61#/61# ISIP 698# FSIP 681#				
Dst. #2 3432-3445 30"-60"-60"-90" Rec. 450' SW				
IFP 67#/109# FFP 126#/202# ISIP 899# FSIP 882#				
Dst. #3 3467-3505 30"-60"-60"-90" Rec. 120' Muddy oil - 75' OCM				
IFP invalid, FFP 117#, ISIP 367# FSIP 351#				
Dst. #4 Mis-run				
Dst. #5 3506-3555 30"-60"-60"-90" Rec. 60' GIP, 120' SOC MW				
IFP 62#/62# FFP 78#/92# ISIP 336#, FSIP 336#				
Dst. #6 3556-3665 30"-60"-60"-90" Rec. 60' GIP 300' S.O.C.M.				
IFP 132#/148# FFP 187#/234#, ISIP 936#, FSIP 920#				
Dst. #7 355-3669 30"-60"-60"-90" Rec. 1620 ft. fluid 420'-25% oil-720' 15% oil				
IFP 1FP - 1 40"/352# FFP 445#-749# ISIP 913# FSIP 905#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	285'	Common	225	2%gel 3%CC
Production	7 7/8"	5 1/2"	14	3663	P oz	100	60/40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP	3482-3494
TUBING RECORD			2	PD	3509-3512
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal. 15% NE Acid	3482-3512

Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity unknown
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations