

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name General Oil Company, Inc.
Address 1540 N. Broadway, Ste. 202
City/State/Zip Wichita, Ks 67214

Purchaser none

Operator Contact Person John C. Bannister
Phone (316)-263-8588

Contractor: License # 5122
Name Woodman-Iannitti Drilling Company

Wellsite Geologist David E. Brewer
Phone (316)-838-7963

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-28-88 5-5-88 5-5-88
Spud Date Date Reached TD Completion Date
3732'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

air I O+O

API NO. 15-185-22,513
County Stafford
SE NE SE Sec 17 Twp 21S Rge 13 East
West

1500 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

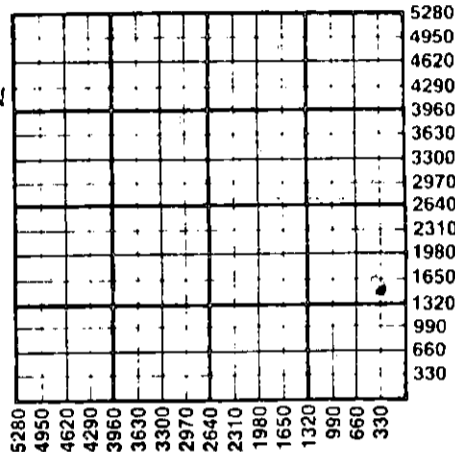
Lease Name Reiser Well # 1

Field Name Hazel West

Producing Formation none

Elevation: Ground 1898' KB 1903'

Section Plat



RECEIVED
SEP 30 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister

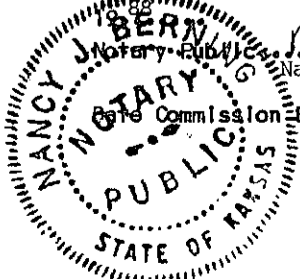
Title President Date 9-29-88

Subscribed and sworn to before me this 29th day of September

Nancy J. Berning
Nancy J. Berning

Notary Public
Notary Commission Expires October 20, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
9-30-88



Sec 17 Twp 21 Rge 13 S 20

SIDE TWO

Operator Name General Oil Company, Inc. Lease Name Reiser Well # 1

Sec. 17 Twp. 21S Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3384-3439
 op30 si30 op30 si45
 Recovered: 20' muddy water (45% mud, 55% water)
 60' muddy water (50% mud, 50% water)
 ISIP 914 FSIP 870
 IFP 77-66 FFP 88-99
 IHP 1836 FHP 1847
 BHT 101° F

Name	Top	Bottom
Anhydrite	785	-1118
Heebner	3223	-1320
Douglas	3256	-1353
Brown Lime	3346	-1443
Lansing	3360	-1457
BKC	3569	-1666
Arbuckle	3683	-1780

DST #2 3470-3531
 op30 si30 op30 si30
 Recovered: 30' thin mud
 ISIP 651 FSIP 563
 IFP 44-44 FFP 55-44
 IHP 1858 FHP 1847
 BHT 102° F

DST #4 3679-3699
 op30 si30 op30 si45
 Recovered: 30' slightly oil cut mud
 30' oil cut mud
 ISIP 651 FSIP 673
 IFP 44-44 FFP 44-55
 IHP 1913 FHP 1902
 BHT 105° F

DST #3 3679-3689
 op20 si15 op15 si15
 Recovered 15' very slightly oil cut mud
 ISIP 165 FSIP 88
 IFP 44-44 FFP 44-44
 IHP 1902 FHP 1891
 BHT 105° F

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	23#	302'	60-40 poz	200sks	2% gel, 3% calcium chloride

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
none					

Date of First Production	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

