

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kansas Energy Corporation API NO. 15-185-21,735

ADDRESS 1919 Fourth National Bank Building COUNTY Stafford

Tulsa, Oklahoma 74119 FIELD Mueller

** CONTACT PERSON James C. Sparks PROD. FORMATION _____

PHONE (918) 582-0700

PURCHASER _____ LEASE Fisher

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NW SW

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from WEST Line of

ADDRESS 1008 Douglas Building the SW (Qtr.) SEC 17 TWP 21S RGE 13 (W)

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing WELL PLAT _____ (Office

CONTRACTOR _____ Use Only

ADDRESS P.O. Box 169 KCC _____

Great Bend, Kansas 67530 KGS _____

TOTAL DEPTH 3730' PBTD _____ SWD/REP _____

SPUD DATE 2-19-83 DATE COMPLETED 2-25-83 PLG.

ELEV: GR _____ DF _____ KB 1,913

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 293' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March,

19 83.

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Expires 4-20-85

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)

Kathryn A. Voigt

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Kansas Energy Corp.

LEASE Fisher

SEC. 17 TWP. 21 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0	70		
Sand	70	150		
Shale	150	300		
Shale & Red Bed	300	760		
Red Bed	760	802		
Anhydrite	802	829		
Shale	829	1380		
Shale	1380	1860		
Shale & Lime	1860	2220		
Lime & Shale	2220	2505		
Shale & Lime	2505	2780		
Lime & Shale	2780	2965		
Lime & Shale	2965	3100		
Lime	3100	3220		
Lime	3220	3360		
Lime	3360	3410		
Lime	3410	3515		
Lime	3515	3590		
Lime	3590	3700		
Lime	3700	3711		
Arbuckle	3711	3730		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	300'	Common	275	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	C/P/B
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Disposition of gas (vented, used on lease or sold)

Perforations