

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anador Resources, Inc. 7075

API NO. 15-145-20833

ADDRESS 5700 S. Quebec Suite 320 Englewood, Colorado 80111

COUNTY Pawnee

FIELD Wildcat

\*\*CONTACT PERSON David S. Dudzik

PROD. FORMATION

PHONE (303) 741-2886

LEASE Bryant

PURCHASER NONE

WELL NO. 1-8

ADDRESS

WELL LOCATION C-NW

DRILLING Salazar Brothers.

1320 Ft. from North Line and

CONTRACTOR

1320 Ft. from West Line of

ADDRESS Grants, New Mexico

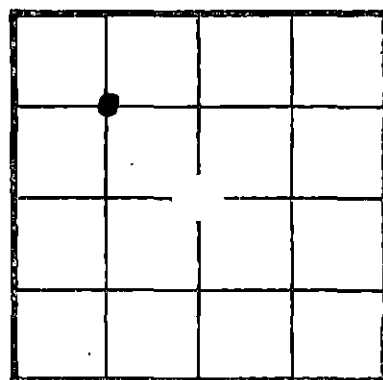
the SEC. 8 TWP. 21 RGE. 18W

WELL PLAT

PLUGGING Sun Cementers

CONTRACTOR

ADDRESS Great Bend, KS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 2305 PBD

SPUD DATE 3-19-81 DATE COMPLETED 6-30-82

ELEV: GR 2096 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 988' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Arapahoe SS, I,

David S. Dudzik OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(OF) Anador Resources, Inc.

OPERATOR OF THE Bryant LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON

SAID LEASE HAS BEEN COMPLETED OF THE 30th DAY OF June, 1982, AND THAT

RECEIVED STATE CORPORATION COMMISSION

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SEP 17 1982

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION Wichita, Kansas

(s) David S. Dudzik David S. Dudzik

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF Sept, 1982

Constance A. Lowe NOTARY PUBLIC Constance A. Lowe

MY COMMISSION EXPIRES: 01/25/84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider - Dolo. - Wet	2121	2146	Stone Corral	1122
Winfield- Dolo. - Wet.	2174	2200		
Towanda- Dolo. - Wet	2240	2256		
Cored - 2130'-2155'			Ran Great Guns Guard & Density	
2179'-2204'				
2204'-2224'				
2245'-2265'				
DST #1 2170'-2220'				
Times: 30-60-60-120				
Weak Blow - Died				
Recovered 90' S.W. - No show				
Hyd. Pressure - 1180 - 1180 PSIG				
IF " - 77-86 PSIG				
ISIP - 602 PSIG				
FF - 77-86 PSIG				
FSIP - 602 PSIG				
Attempted DST #2 2120'-2170' MISRUN				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8	7	20	988	50-50 POZ	300	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set of

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

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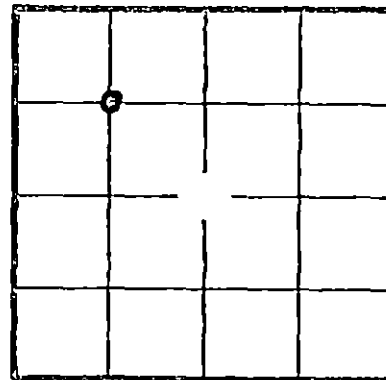
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WELL FLAT

PLUGGING Sun Cementers CONTRACTOR ADDRESS Great Bend, KS



KCC KGS (Office Use)

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FURTHER AFFIRMED AND NOTED

RECEIVED STATE CORPORATION COMMISSION SEP 17 1982 CONSERVATION DIVISION WICHITA, KANSAS

(s) David S. Dudzik David S. Dudzik

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Constance A. Lowe

NOTARY PUBLIC Constance A. Lowe

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