This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Anador Resources, Inc. 7075 API NO. 15-145-20833 COUNTY . Pawnee ADDRESS 5700 S. Quebec Suite 320 Englewood, Colorado 80111 FIELD_ __Wildcat **CONTACT PERSON David S. Dudzik PROD. FORMATION PHONE (303) 741-2886 LEASE Bryant PURCHASER NONE WELL NO . 1-8 ADDRESS WELL LOCATION C-NW 1320 Ft. from North Line and Salazar Brothers. DRILLING CONTRACTOR 1320 Ft. from West Line of ADDRESS Grants, New Mexico SEC. 8 TWP. 21 RGE-18W WELL PLAT PLUGGING Sun Cementers CONTRACTOR KCC ___ ADDRESS Great Bend, KS KGS - 4 (Office Use) TOTAL DEPTH 2305 PBTD SPUD DATE 3-19-81 DATE COMPLETED_6-30-82 ELEV: GR 2096 DF __KB__ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 988' . DV Tool Used? No. AFFIDAVIT STATE OF Colorado , COUNTY OF Arapahoe SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. <u>David S. Dudzik</u> DEPOSES THAT HE IS Chief Engineer (FOR)(0E) Anador Resources, Inc. OPERATOR OF THE Bryant LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 SAID LEASE HAS BEEN COMPRECIDIVEDOF THE 30th DAY OF June , 1982 , AND THAT STATE COMPONDATION COMMISSION ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. 7 1982 CONSERVATION DIVISION Wichita, Kansas SUBSCRIBED AND SWORN BEFORE ME THIS 14 TO DAY OF Sept NOTARY PUBLIC MY COMMISSION EXPIRES: __O\\25\&4 Constance A. Lowe ' **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is

required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FORMATION DESCRIPTION, CONTENTS, ETC.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tasted, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTHy

1122

NAME

Stone Corral

BOTTOM

2146

TOP

2121

Krider - Dol Winfield- Do	lo Wet.			2121 2174	2146 2200	, [\ <u>.</u>
Towanda- Dol	o Wet			2240	2256	•			
	'-2204'								
	'-2224' '-2265'		•				Ran Grea		
DST #1 2170									
Times: 30-6 Weak Blow -						Į.		,	
Recovered 90		No show						,	
Hyd. Pressure			I.G		Î	ſ			•
IF "	- 77-86								
ISIP FF	- 602 PS - 77-86				ļ]			
FSIP					i	Ī			
Attempted DS					<u> </u> 				
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Report of all string	gs set — surfaca,	intermediate,	production, et	- CASING	RECORD	(New)	or (Use	(P)	
Report of all string	gs set — surface, Sixe hole drilled	T	,	CASING	RECORD Type car		or (Use		e and perc additives
Purpose of string	Sixe hole drilled		,		Type car	mant			e and perc additives
		Size casing sof (in O.D.)	Weight ibs/ft.	Satting depth		mant	Sacks		e and perc additives
Purpose of string	Sixe hole drilled	Size casing sof (in O.D.)	Weight ibs/ft.	Satting depth	Type car	mant	Sacks		o and perc additives
Purpose of string	Sixe hole drilled	Size casing sof (in O.D.)	Weight ibs/ft.	Satting depth	Type car	mant	Sacks		e and perc additives
Purpose of string	Sixe hole drilled	Size casing sof (in O.D.)	Weight ibs/ft.	Satting depth	Type car	POZ	Sacks	Тур	oe and perc additives
Purpose of string Surface	Sixe hole drilled 9 5/8	Size casing sof (in O.D.)	Weight ibs/ft.	Satting depth	Type cor 50-50	POZ PERFORA	300	Typ	e and perc additives
Purpose of string Surface	5ixe hole drilled 9 5/8. LINER RECO	Size casing sof (in O.D.) 7 RD	Weight ibs/ft.	Setting dopth 988	Type cor 50-50	POZ PERFORA	300	Typ	
Purpose of string Surface	5ixe hole drilled 9 5/8 LINER RECO	Size casing sof (in O.D.) 7 RD	Weight ibs/ft. 20	Setting dopth 988	Type cor 50-50	PERFORA	300	Typ	
Purpose of string Surface	5ixe hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks of	Weight ibs/ft. 20 ment	988 Shots p	Type car	PERFORA	300 ATION RECO	Typ	
Purpose of string Surface	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co	Weight ibs/ft. 20 Iment Let of URE, SHOT,	988 Shots p	Type cor 50-50	PERFORA Six	300 ATION RECO	Typ	apth interv
Purpose of string Surface	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co	Weight ibs/ft. 20 Iment Let of URE, SHOT,	988 Shots p	Type cor	PERFORA	300 ATION RECO	Typ	apth interv
Purpose of string Surface	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co	Weight ibs/ft. 20 Iment Let of URE, SHOT,	988 Shots p	Type cor 50-50	PERFORA Six	300 ATION RECO	Typ	apth interv
Purpose of string Surface	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co	Weight ibs/ft. 20 Iment Let of URE, SHOT,	988 Shots p	Type cor 50-50	PERFORA Six	300 ATION RECO	Typ	apth interv
Purpose of string Surface Top, ft.	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co Packer of ACID, FRACT count and kind of	weight ibs/ft. 20 sment wet of URE, SHOT, material used	988 Shots p	50-50	PERFORA Six	300 ATION RECO	PRD De	apth interv
Purpose of string Surface Top, ft.	Size hole drilled 9 5/8 LINER RECO Bottom, ft. TUBING RECO	Size casing sof (in O.D.) 7 RD Sacks co Packer of ACID, FRACT count and kind of	weight ibs/ft. 20 sment wet of URE, SHOT, material used g method (flow	Setting dopth 988 Shots p CEMENT SQU	50-50	PERFORA Six	Sucks 300 ATION RECO	PRD De	epth interve

SIDE ORE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: 011, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Anador Resources, Inc. 7075. API NO. 15-145-20833 COUNTY___Pawnee_ ADDRESS 5700 S. Ouebec Suite 320 Englewood, Colorado 80111 FIELD Wildcat **CONTACT PERSON David S Dudzik PROD. FORMATION PHONE (303) 741-2886 LEASE Bryant PURCHASER NONE WELL NO . 1-8 ADDRESS WELL LOCATION ____C_NW-___ 1320 Ft. from North Line and Salazar Brothers DRILLING CONTRACTOR 1320 Ft. from West Line of ADDRESS Grants, New Mexico the SEC. 8 TWP. 21 RGE. 18W WELL PLAT PLUGGING Sun Cementers CONTRACTOR KCC KGS / Great Bend, KS ADDRESS (Office Use) TOTAL DEPTH 2305 PBTD SPUD DATE 3-19-81 DATE COMPLETED 6-30-82 ELEV: GR 2096 DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 988' . DV Tool Used? No AFFIDAVIT STATE OF Colorado , COUNTY OF Arapahoe SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. David S. Dudzik (FOR)(0F) Anador Resources, Inc. DEPOSES THAT HE IS Chief Engineer OPERATOR OF THE Bryant LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFLOAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON SAID LEASE HAS BEEN/GOMPLETED AS OF THE 30th DAY OF June, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. CONSERVATED THE NOT .
FURTHER AFFINALITY KANSAS SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF Sept David S. NOTARY PUBLIC MY COMMISSION EXPIRES: 01/25/84 Constance A. Lowe

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEPTH

1122

NAME

Stone Corral

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tosts, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

воттом

FORMATION DESCRIPTION, CONTENTS, ETC.

Winfield- Do Towanda- Dol			•	2121 2174 2240	2146 2200 2256	ŝ	Stone Co	orral 1122
2204	'-2155' '-2204' '-2224' '-2265'					- 1		eat Gurs Density
DST #1 2170 Times: 30-6 Weak Blow - Recovered 90 Hyd. Pressur IF " ISIP FF FSIP Attempted DS' 2120'-2170'	0-60-120 Died 'S.W e - 1180 - - 77-86 - 602 PS - 77-86 - 602 PS	1180 PS PSIG IG PSIG	ÍG					
		•	,					·
Report of all string	gz set — surface,				RECORD	(New)	or (Use	ed)
Sur on of states	Size hale deliled	Size casing set		Sattles danth	Y		FL-	Type and percent
Purpose of string Surface	Size hole drilled	Size cosing set (in O.D.)	20	Setting depth	50-50		300	Type and percent additives
		<u></u>						Type and percent additives
	9 5/8	7				POZ	300	additives
Surface		7	20		50-50	POZ		additives
Surface	9 5/8	7 RD Sacks co	20	988	50-50	PERFORA	300	additives DRD
Surface Tep, Mr.	9 5/8 LINER RECOR	7 RD Sacks co	20	988	50-50	POZ	300 TION RECO	additives DRD
Surface Tep, Mr.	9 5/8 LINER RECOR	7 Sacks co	20	988	50-50	PERFORA	300 TION RECO	additives DRD
Surface Tep, Mr.	9 5/8 LINER RECORD	7 Sacks co	20	988	50-50	PERFORA	300 TION RECO	additives DRD
Surface Tep, Mr.	9 5/8 LINER RECORD	Sacks co	20	988	50-50	PERFORA	300 TION RECO	ORD Depth interval
Surface Tep, Mr.	9 5/8 LINER RECORD	Sacks co	20	988	50-50	PERFORA	300 TION RECO	ORD Depth interval
Surface Tep, ft.	9 5/8 LINER RECORD	7 Sacks co	20	988	50-50 per h.	PERFORA	300 TION RECO	Depth interval Depth interval
Surface Top, M.	9 5/8 LINER RECORD	Producin	20 Iment URE, SHOT, material used g method (flew	Shets CEMENT SQL	50-50 per ft. JEEZE REC(PERFORA	Gravi	DRD Depth interval Depth interval Depth interval Depth interval Depth interval
Surface Top, H. Sixe Date of first production RATE OF PRODUCTION	9 5/8 LINER RECORDING RECORDING RECORDING METHOD AMONG	7 Sacks co Packer s CID, FRACTI Int and kind of	20 Iment URE, SHOT, material used g method (flew	Shets CEMENT SQL	50-50 per ft. JEEZE REC(water	PERFORA	Gravi	Depth interval Depth interval