

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21,339

County Hodgeman

CNW/NW/NE Sec. 12 Twp. 21 Rge. 26 East West

4950' Ft. North from Southeast Corner of Section

2310' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Clifton Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2407' KB- 2417'

Total Depth 4451 PBD _____

Operator: License # 118108

Name: Asher Associates Inc.

Address 7340 E. Caley Ave #310

City/State/Zip Empirewood Co. 80111

Purchaser: _____

Operator Contact Person: Harold W. Patton, Jr.

Phone (303) 770-4100

Contractor: Name: Blue Goose

License: 5104

Wellsite Geologist: Wesley W. Lilley

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

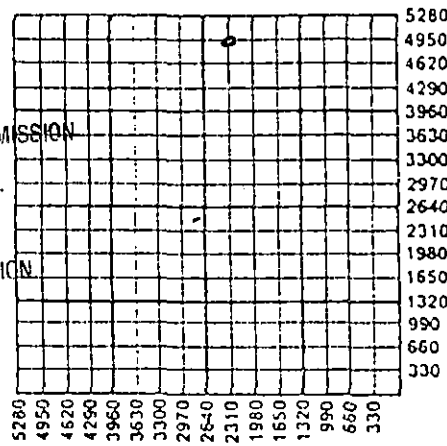
Drilling Method:
 Mud Rotary Air Rotary Cable

2-8-90 2-16-90 2-16-90
Spud Date Date Reached TD Completion Date

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CONSERVATION DIVISION
Wichita, Kansas



A 15-I DVA

Amount of Surface Pipe Set and Cemented at 490' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold W. Patton, Jr.

Title Vice President Date 7-16-91

Subscribed and sworn to before me this 16 day of July, 1991.

Notary Public Clair Munday

Date Commission Expires 1-10-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Asher Associates Inc Lease Name Clifton Well # 1

Sec. 12 Twp. 21 Rgc. 26
 East
 West

County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name Top Bottom

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 3/8"		490'		275	60x40 pox 3% cc 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



QUIVIRA ENERGY CORPORATION

7074 South Elm Street
Littleton, Colorado 80122



303-771-9626

API 15-083-21339

303-779-5016

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

OPERATOR ASHER ASSOCIATES, INC.
LEASE CLIFTON WELL NO. 1
FIELD WILDCAT
LOCATION C-NW-NW-NE
SEC. 12 TWP. 21 SOUTH RNG. 26 W.
COUNTY HODGEMAN STATE KANSAS

ELEVATIONS
KB. 2417'
DF _____
GL. 2407'
MEASUREMENTS ARE ALL
FROM K.B.

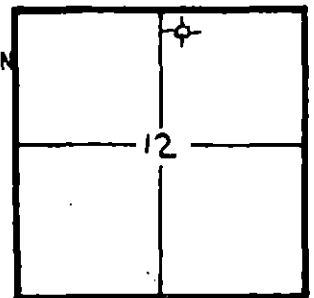
CONTRACTOR BLUE GOOSE DRILLING RIG #2
COMM. 2/8/90 COMP. 2/16/90
RTD 4440' LOG TO 4451'
SAMPLES SAVED FROM SURF. CSG TO T.D.
DRILLING TIME KEPT FROM 3650' TO 4440'
SAMPLES EXAMINED FROM 4100' TO 4440'
GEOLOGICAL SUPERVISION FROM 4000' TO 4440'
MUD UP 3600' TYPE MUD CHEMICAL
WELLSITE GEOLOGIST WES CILLEY

CASING RECORD
SURFACE 8 5/8" @
490'
PRODUCTION
PEA

ELECTRICAL SURVEYS
WIRE-TECH:
- RAG -

FORMATION	LOG		SAMPLE		STRUCT COMP
	TOP	DATUM	TOP	DATUM	
T/ANHYDRITE	1608	(+809)			
HEERER	3740	(-1323)			
TORONTO	3758	(-1341)			
LANSING	3784	(-1367)			
STARK	4068	(-1651)			
BKC	4162	(-1745)			
MARMATON	4194	(-1777)			
FT. SCOTT	4312	(-1895)			
CHEMOCEE	4338	(-1921)			
PENNA. CONG.	4394	(-1977)			
MISSISSIPPIAN	4427	(-2010)			
T.D.	4451	(-2034)			

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JUL 22 1991
CONSERVATION DIVISION
Wichita, Kansas



REFERENCE WELL FOR STRUCTURAL COMPARISON _____