

ORIGINAL

1116/91

TIGHT HOLE!

RELEASED

SIDE ONE

JAN 28 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM FROM CONFIDENTIAL  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21,329-0000  
County ~~Hodgeman~~ Hodgeman

NW SE SE Sec. 36 Twp. 21 Rge. 26 X East West

990' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

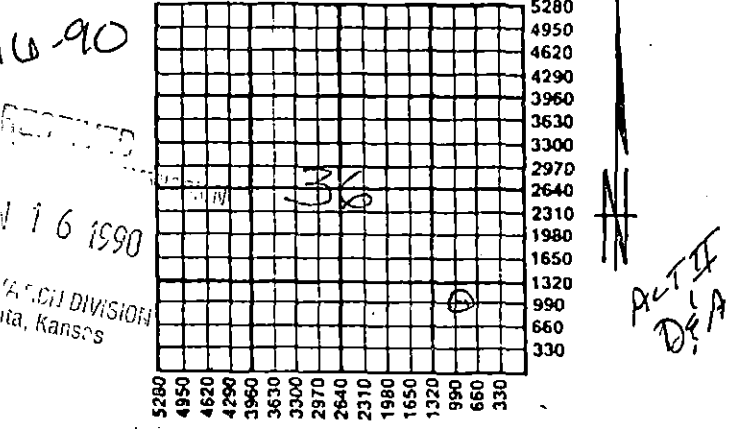
Lease Name Kline Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2411 KB 2416

Total Depth 4500 PBTD



Amount of Surface Pipe Set and Cemented at 472' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 4569

Name: Jay Boy Oil, Inc.

Address 224 E. Douglas #425

City/State/Zip Wichita, Ks 67202

Purchaser:

Operator Contact Person: Jay Ablah

Phone (316) 263-3700

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Paul Gerlach

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd. CONSER  
 Gas  Inj  Delayed Comp. WICHITA, KANSAS  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: N/A

Well Name:

Comp. Date \_\_\_\_\_ Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 09-20-89 Date Reached TD 09-29-89 Completion Date 09-29

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jonic M. Alelek

Title Operations Secretary Date 01-12-90

Subscribed and sworn to before me this 12<sup>th</sup> day of JANUARY, 19 90.

Notary Public Betty B. Herring

Date Commission Expires 10-07-93

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers TimeLog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

91

WARRANTY  
EXEMPTION

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Kline Well # 1

Sec. 36 Twp. 21 Rge. 26  East  West  
County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log if more space is needed. Attach copy of log. **RELEASED**

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST #1: 4450-60/15-45-60-90  
REC: 130' Mud  
SIP: 1301-1271#  
FP: 31-31; 41-62#  
HP: 2133- 2073#

DST's continued on attached sheet.

Formation Description IAN 2 R 1991

Log  Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Heebenr	3759	(-1343)
Lansing	3800	(-1384)
BKC	4214	(-1798)
Cke;Sh	4380	(-1964)
Miss Unc.	4454	(-2038)

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	472'	Poz 60/40 Common	250 100	3-1.CAC12 3-1.CAC12

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

Jay Boy Oil, Inc.

DST continued;

DST #2: 4452-69/pkr failed

DST #3: 4450-69/pkr failed

DST #4: 4457-69/15-45-60-90

REC: 70' mud, 60' MW, 170' SW

SIP: 1230-1120#

FP: 83-93; 114-197#

HP: 2163-2093#

**RELEASED**

JAN 28 1991

**FROM CONFIDENTIAL**

JAN 22 1990

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE OF KANSAS COMMISSION

JAN 16 1990

CONSTRUCTION DIVISION  
Wichita, Kansas