

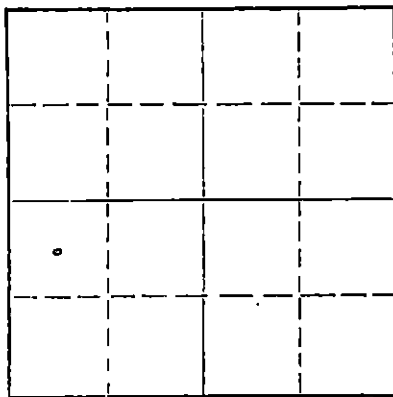
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Kiowa County, Sec. 19, Twp. 30 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines C NW SW
Lease Owner Cities Service Oil Company
Lease Name Booth "A" Well No. 2
Office Address Box 308, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19__
Application for plugging filed April 13 19 70
Application for plugging approved 19__
Plugging commenced April 16 19 70
Plugging completed April 20 19 70
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5063 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	1084'	8 5/8"	1084'	none
		0	5062'	4 1/2"	5062'	3522.80

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 5000' and dumped 4 sacks of cement.

Set 20' rock bridge at 370'. Plugged well with 3 1/2 yards of ready mix cement.

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April 1970

My commission expires 2-10-71

George Meyer
Notary Public.

CONSERVATION DIVISION

Company Cities Service Oil Company Well No. 2 Wichita, Kansas Booth "A"
 Location 3300' FNL and 660' FWL Sec. 19 T. 30S R. 17W
DF 2129', GL 2124'
 Elevation KB 2132' County Kiowa State Kansas
Flow Trace Oil, 37 bbls. water,
 Initial Prod. 734 MCF Gas, 24 Hrs. Contractor Peel Brothers, Inc.
 Acid and Frac: 7500 gals. Drlg. Comm. March 1, 1966
 T. D. 5063' PBTD 5021' Drlg. Comp. April 4, 1966

CASING RECORD:

8-5/8" @ 1084', cem. with 75 sx common with 2% CC. DV tool @ 466', cem. with 300 sx Pozmix A (60-40), 6% gel, 175# Flocele, 175# Stratacrete and 75 sx common with 2% CC. Cem. circ.
 4-1/2" (9.5#) @ 5062', cem. with 100 sx salt sat. common.

FORMATION RECORD:

Rotary bushing to ground	0-8
clay and rock	20
shale and sand	400
sand	427
shale	1062
lime and sand	1275
shale and shells	1785
lime and shale	2075
anhydrite	2103
lime and shale	2252
shale and lime	3290
lime and shale	3290
shale and lime	3453
lime and shale	4137
shale and lime	4250
shale	4332
lime and shale	4672
shale and lime	4978
chert and shale	4996
chert and lime	5062 TD

CORES: No. 1 4981-4996
 No. 2 4996-5012
 No. 3 5012-5017
 No. 4 5018-5022
 No. 5 5022-5032

JH-HJL:ER
 6-14-66

ELECTRIC LOG TOPS:

Heebner	4166' (-2034)
Toronto	4188' (-2056)
Douglas	4201' (-2069)
Lansing	4333' (-2202)
Base Kansas City	4772' (-2640)
Marmaton	4785' (-2653)
Fort Scott	4902' (-2770)
Cherokee	4912' (-2780)
Mississippian (Osage)	4978' (-2846)

5062 RTD = 5063 Logger TD

COMPLETION:

DO cement to 5032 PBTD. Perf. 5023-27, acidized with 250 gals., fraced with 6000 gals. 3% acidfrac and 5000# sand, flowed tr. oil, 119 bbls. wtr., 1070 MCF gas, FTP 280#, CP 660#, 31/64" choke, 22 hrs. Cem. squeezed perfs. 5023-27 with 118 sx, DO cement to PBTD 5021, perf. 5014-18, acidized with 250 gals., flowed tr. oil, 11.69 bbls. water, 802 MCF gas, 24 hrs. Acidized with 1000 gals., flowed tr. oil, 37 bbls. water, 734 MCF gas, FTP 100#, CP 300#, 1" choke, 24 hrs. S. I. Complete.

SLOPE TESTS:

500'	1°	2983'	3/4°
1085'	1/4°	3397'	1-1/2°
1535'	1/2°	3834'	1-1/4°
2317'	3/4°	4023'	1°
2522'	3/4°	4554'	1/2°