STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

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Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
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WELL PLUGGING RECORD

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Rotary Drilling Completed_

Rotary Drilling Commenced 3-27-75

DRILLING LOG ROTARY

COMPANY: Pickrell Drilling Comapny
705 Fourth Nat'l Bnak Bldg.
Wichita, Ks. 67202

LOCATION: Robbins-Gallup "I" #1
C S/2 NW Sec. 25-30S-16W 1

Kiowa County, Ks.

CONTRACTOR:

PICKRELL DRILLING COMPANY

Wichita, Kansas

CASING RECORD:

 $8\ 5/8\ surface$ casing set at 241' and cemented with 220 sacks cement. Job completed 3-28-75.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

40 145 320 440 1330 1790 2000 2190 2437 2630 2790 2960 3140 3280 3405 3635 3815 3923 4005 4015 4075 4145 4220 4290 4355 4415 4480 4523 4570 4605 4627 4652 4713 4748	Soil Redrock Red Rock-Shale Red Beds Redbeds & Shale Shale-Chert. Lime & Shale Lime & Shale Lime & Shale Lime & Lime Shale & Lime Lime-Shale-Sand Shale & Lime Lime & Shale Lime Lime Lime Lime Lime Lime Lime Lim	RECEIVED TATE CORPORATION COMMISSION 1 9 1975 CONSERVATION DIVISION Wichita, Kansas
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The undersigned,C. W. Sebits	, Attorney-in-Fact for PICKRELL DRILLING COMPANY,
hereby certifies in behalf of said Company, that the above is a	true and correct log of the formation encountered in drilling
the above well as reflected by the Daily Drilling Reports.	
	By Attorney-in-Face
STATE OF KANSAS	C. W. Sebits
STATE OF KANSAS COUNTY OF SEDGWICK ss.:	
On this 16 day of April , 19_	75, before me the undersigned, a Notary Public, in and for
the County and State aforesaid, personally appeared C. be the identical person who subscribed the name of PICKRELL Attorney-in-Fact and acknowledged to me that he executed the and voluntary act and deed of such company, for the uses and p	DRILLING COMPANY to the foregoing instrument as its same as his free and voluntary act and deed, and as the free
Given under my hand and seal of office the day and year	last above written.

HELEN L. MARTIN A My Comm. Expires Aug. 19, 19 71 ∯ugust 19, 1975