

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15.185.01662.0000

LEASE NAME Mellies "A"

WELL NUMBER 2

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

 Ft. from S Section Line

 Ft. from E Section Line

LEASE OPERATOR Globe Exploration, Inc.

SEC. 36 TWP. 21S RGE. 12W (E) or (W)

ADDRESS P. O. Box 12, Great Bend, KS 67530

COUNTY Stafford

PHONE#(316) 792-7607 OPERATORS LICENSE NO. 6170

Date Well Completed

Character of Well Oil

Plugging Commenced 10-27-93

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 10-27-93

The plugging proposal was approved on (date)

by Duane Rankin (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3590'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10 3/4	175'	none
				5 1/2	3565'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Circulated 260 sks cement, 60/40 pos 6% gel, from 567' to surface. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P. O. BOX 347 CHASE, KS. 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Globe Exploration, Inc.

STATE OF KANSAS COUNTY OF RICE, ss.

R. DARRELL KELSO (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P. O. BOX 347 CHASE, KS 67524

SUBSCRIBED AND SWORN TO before me this 1st day of November

RECEIVED
STATE CORPORATION COM

My Commission Expires:



Irene Herzberg
Notary Public

NOV 02 1993

CONS. DIV. OF CORP. COM.
REV. PER. 05-88
Wichita, Kansas

15.185.01662.0000

Great Bend, Kansas
February 11, 1976

MELLIES A No. 2

SW SW Sec. 36-21S-12W

Stafford County, Kansas

Elevation 1812 D.F.

10 3/4" Casing Set @ 175', no record of cement job

5 1/2" Casing Set @ 3565', no record of cement job

T.D. 3590'

LKC perforations: 3348'-55' 33 holes

3391'-94' 21 holes

Arbuckle Open Hole: 3565'-90'

Tubing: 115 jts 2 1/2 EUE set @ 3560'

Proposed Recompletion Procedure:

1. MIRU D.D. Well Service Unit, lay down rods and tubing, Run GR-Neutron Collar Log, set CIBP @3550'. Load hole to 2500', run Cement Bond log. Pressure test tubing while well is being logged.
2. Install meter gate, perforate LKC zones with favorable porosity development. An early (1945) GR-Neutron Log indicates porosity breaks in the A, C, F, I and K zones. (Use Dresser-Atlas Goldenjet or equivalent, 2 HPF)
3. Acid treatment of LKC zones will be planned in detail after determining number of zones to be perforated. Well will be treated with approximately 500 gals. 15% HCL/zone, using retrievable B.P. and packer to isolate zones.
4. Straddle and swab test zones separately in same order as zones were treated. Pull B.P. and packer, run tubing and rods, produce well from LKC.

RECEIVED
STATE CORPORATION COMMISSION

JUN 23 1993

CONSERVATION DIVISION
Wichita, Kansas