## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

State Corporation Commission 212 No. Market	S	tafford	Counts	, Sec. 36 1	wn. 21 Rge.	12 (E) W (	W)
Wichita, Kansas NORTH	Location as "NE	C/CNWXSWX" or	footage from	n lines SE S			
1 1 1 1 1 1	Lease Owner	The Bovair	d Suppl	y Company		<del></del>	
	Lease Name	Mellies B	Vonce			. Well No. 2	
	Office Address_			_			
	1					19	
	_	oleted					
		plugging filed plugging approved				19	
! i   i		enced 2-17-6		·		19	
1 ! !	Plugging comple	<sub>eted</sub> 2-21-6	6			19	
	Reason for aban	donment of well o	r producing	formation	Depleted.		
						<del>-</del>	
	II.	well is abandoned					
Locate well correctly on above			ie Conserva	ation Division	or its agents bei	ore plugging was o	:om-
Section Plat Name of Conservation Agent who	menced: n supervised plugging of this	well Archi	e Elvin	g			
Producing formation	D	epth to top	Bottom		Total Depth of	Well 3574	Feet
Show depth and thickness of all					-		
Off CAC OR WATER RE	CODDS				,	CASING RECORI	n
OIL, GAS OR WATER REC		1			·	JASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	224 T	None None	
			<del></del>	8 <b>-</b> 5/8" 5 <b>-</b> 1/2"	35681	2865'	
			<del></del>	)-4/E		2007	
<del></del>	-	<del>  </del>	<del></del> -	<u> </u>		<u> </u>	<del></del>
				-			
					- -	<u> </u>	
		<u> </u>		<u> </u>			
feet for each p	Checked hole to 3 5 sacks of cement casing, set rock cement with bails sacks of cement.	bridge @ 24 bridge @ 24 er. Bailed	th dump O' and hole to	bailer. dumped 5 210' and	Pulled 55 sacks of dumped 25		
	and ran 10 sacks						
				-			
					· · · · · · · ·	1 Page 1	
		<del></del>		<del></del>	34.27)	CONFIDENCE OF THE	<u> </u>
<del></del>		· · · ·			<del>-</del> -	Way Pr	
	· · · · · · · · · · · · · · · · · · ·				-	FFR	55 March 1
						28 1960	
					-44/3E		
	PLUGGING COMPLET	ۥ			14.1	- 10 A - 1	110
	<del></del>				<del></del>	A. Kansak	- يولان
	···				<del></del>	<u>`</u>	
	(If additional	description is necessar	ry, use BACK	of this sheet)	<del></del>		
Name of Plugging Contractor_	KNIGHT CASING	PULLLING COM	1PA NY			<del></del> -	
Address	CHASE, KANSAS		<del></del>				
						-	
STATE OF	KANSAS COU	NTY OF RICE	<u> </u>		_, ss.		
	Noel J. Knigh	t(en	aployee of	owner) or (mw	ne o energian)	of the above-desc	ribed
well, being first duly sworn on					ers herein contai	ned and the log o	of the
above-described well as filed an					•		
	•	(Signature)	Rose	1 Jr Kes	reget		
				Chase	, Kansas (Address)		
	044			T71 - 1	(Address)	66	
Subscribed and Sworn to	o before me this 24t	hday of			ary , 19_	<u>50</u>	
	<b>5</b> .			Witon ,	L. Volin		
My commission expires	May 20, 1968			U		Notary Publ	lic.

Boral

15.185.12693.0000

## WELL LOG BUREAU - KANSAS CEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company PETROLEUM, INC. Form Mollies "B" No.

.

36 **T.** 21 **R.** 127 SW SE SE

Total Depth.

3569

Comm.

12-9-49 Comp.

12-23-49

Shot or Treated.

Contractor.

J. D. Ferrell

tesued.

2-4-50 **Casing:** 

8 5/8" 244! cem w/175 sx. 53" 3569! cem w/100 sx.

County.

SEC.

Stafford KANSAS



Elevation.

Production. 68 bbls.

Figures Indicate Bottom of Formations,

cellar	4
sand	90
red rock, shale	480
red bed	565
anhydrite	590
shale, shells	1230
salt	1310
shale, shells	1455
lime, shale	1705
lime	1835
lime, shale	2800
lime .	2870
lime, shale	<b>356</b> 8.
arbuckle	3569
Total depth	

Tops:	
Anhydrite	565
Heebner	3073
Brown lime	3199
Lansing K. C.	3214
Viola	3488
Simpson sand	3567
Arbuckle	35ó8

RECEIVED GARAGESION

FEB 23 1966

CONSERVATION DIVISION Wichita, Kansas

15.185.12693.0000

## WELL LOG BUREAU - KANSAS CEOLOGICAL SOCIETY 508 East Hurdock, Wichita, Kansas

Company PETROLEUM, INC. Ferm. Mcllies "B"

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1277

SI SE SE

Total Dayth.

3569 12-9-49 Солия.

Carra.

12-23-49

2

Shot or Treated.

Contractor.

J. D. Ferrell

tesued.

2-4-50

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