

Commission

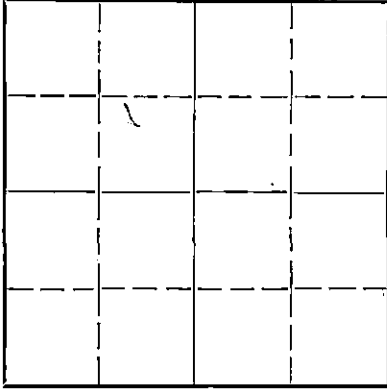
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 36 Twp. 21 Rge. 12W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center of W $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Phillips Petroleum Company
Lease Name Mellies Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed October 14, 1940 19
Application for plugging filed May 11 19 43
Application for plugging approved May 13 19 43
Plugging commenced June 10 19 43
Plugging completed June 18 19 43
Reason for abandonment of well or producing formation Unprofitable to operate,
oil reserves exhausted.
If a producing well is abandoned, date of last production March 5 19 43
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Stafford
Producing formation Arbuckle Depth to top 3553 Bottom 3590 Total Depth of Well 3590 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

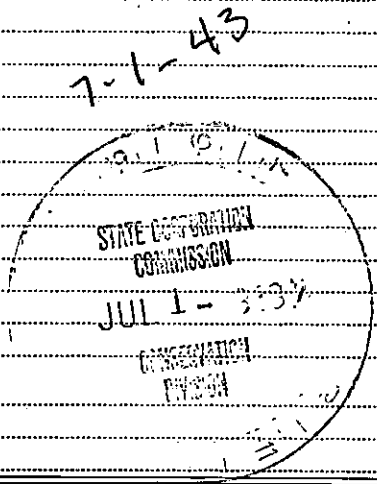
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Kansas City	Oil	3347	3362			
Arbuckle	Oil	3553	3590	5 $\frac{1}{2}$ "	3553	1121'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 3590' to 190'. Ran 10 sax. cement from 190' to 170'. Filled w/ mud from 170' to 15'. Ran 8 sax cement from 15' to bottom of cellar.

PLUGGING
FILE SEC 36 TWP 21 RGE 12W
BOOK PAGE 74 LINE 16



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to F.W. Shelton
Address Box 779 - Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
F.W. Shelton (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F.W. Shelton*

Box 779 - Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 28th day of June, 19 43

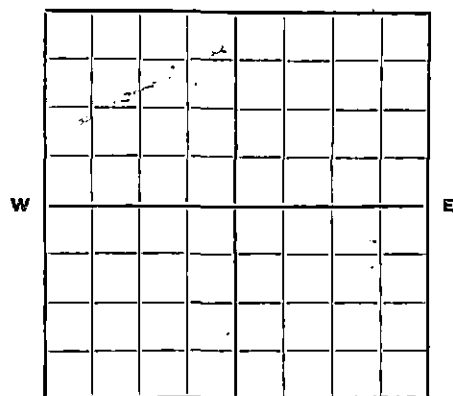
J. A. Marsh
Notary Public.

My commission expires March 28, 1946

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating PHILLIPS PETROLEUM COMPANY
Office Address Bartlesville, Oklahoma

County Stafford Sec. 36 Twp. 21 Rge. 12W

Farm Name Mellies Well No. 1 Field Max

Well Location Center of W¹/₂ NW¹/₄ SE¹/₄

Name of Producing Sand Arbuckle Total Depth 3690'
P.B. to 3408'
Drilled to 3590'.

Commenced Plugging 6-10-43 Finished 6-18-43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 18 bbls. Gas 0 Water 0

Production when Plugged: Oil 1 3/4 bbls. Gas Water 4 1/2 bbls.

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Seamless Steel 17# Csg.	5 1/2"	241'5"	2-1/20			241'5"	2-1/20	To be used in further operations.
Seamless Steel 20# Csg.	5 1/2"	879'9"	8-4/5			879'9"	8-4/5	To be used in further operations.
Seamless Steel 4.7# Tbg	2"	3595'	8-1/2			3595'	8-1/2	Used in Spangenberg #1
Jones #7 Sucker Rods	5/8"	3550	1-3/4			3550'	1-3/4	Used in Spangenberg #1

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	Type P-30 International Engine #PB 1542	Usable	1	To be used in further operations.
1	OCS Duck Pumping Unit w/ Steel Beam & Base	Usable	6	Used on Spangenberg #1
2	250 Bbl. Steel Tanks	Usable	3 ea.	Used on Spangenberg #1
1	10' x 15' Welded Steel Tank (210 Bbl)	Usable	5	Used on Spangenberg #1

* Usable, Usable with minor repairs, or junk.

Date: June 28, 1943

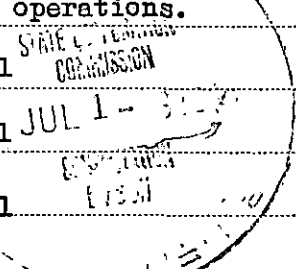
Signed: *F. W. Helton* Div. Sup't.

(For Operating Co.—Title)

PLUGGING

FILE SEC. 36, 21R12W

BOOK PAGE 24 LINE 46



RECEIVED
MAY 1942
6:10
C. J. ...

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

Formation Record

Lease Mellies

Well No. One

c W/2 NW/4 SE/4 Sec. 36-21-12W, Stafford Co. Kans.

FROM	TO	Formation	REMARKS
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0	184		
184	594	Red Beds	
594	600	Lime	
600	620	Sand	
620	1206	Shale	
1206	1348	Salt	
1348	1454	Shale & Shells	
1454	1586	Lime	
1586	2285	Shale & Shells	
2285	2370	Shale	
2370	2803	Shale & Shells	
2803	3131	Lime	
3131	3228	Shale	
3228	3488	Lime	
3488	3504	Chert	
3504	3551	Simpson Shale	
3551	3553	Simpson Sand	
3553	3576	Lime	

Surface pipe 10 3/4" csg w/150 sx

Set 3553' of 5 1/2" casing and cemented w/100 sx of cement.

PLUGGING
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