## STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15.185.20684.0001

## WELL PLUGGING APPLICATION FORM (PLEASE TIPE FORM and File ONE Copy)

| API # 3/63-20,694 (Identifier number of this well) wells drilled since 1967; if no API# was issued, indicate   | . This must be listed for spud or completion date.        |
|--|---|
| WELL OPERATOR Globe Exploration, Inc. (owner/company name)   | KCC LICENSE # 6170  |
| ADDRESS P.O. Box 12 CITY G   | (operator's)<br>reat Bend                                 |
| STATE KS ZIP CODE 67530 CONTACT PH   |   |
| LEASE Mellies WELL# "A"#5 SEC. 36  | T. 21s R. 12w (East/West)                                 |
| SW/4 SPOT LOCATION/QQQQ COUNTY Staffor   | d   |
| 1245' FEET (in exact footage) FROM SIN (circle one) LINE C   | F SECTION (NOT Lease Line)                                |
| 330' FEET (in exact footage) FROM E(W) (circle one) LINE O   | F SECTION (NOT Lease Line)                                |
| Check One: OIL WELL X GAS WELL DGA SWD/ENHR WELL   | DOCKET#   |
| CONDUCTOR CASING SIZE SET AT CEMENTED W  | ITH SACKS   |
| SURFACE CASING SIZE 8 5/8" SET AT 356' CEMENTED W  | ITH 275 SACKS   |
| PRODUCTION CASING SIZE 51" SET AT 3515' CEMENTED W   | ITH 100 SACKS   |
| LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3292-96', 3431-   | 33' & 3450-54'  |
| ELEVATION 1818' T.D. 3515' PBTD 3496' ANHYDRI  | TE DEPTH<br>Stone Corral Formation)                       |
| CONDITION OF WELL: GOOD X POOR CASING LEAK   | JUNK IN HOLE  |
| PROPOSED METHOD OF PLUGGING We will plug the well according  | to the rules and regulations                              |
| of the State of Kansas.  |   |
| (If additional space is needed attach separ  | ate page)   |
| IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes  | IS ACO-1 FILED?   |
| If not explain why?  | ·   |
| PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.   | . 55-101 et. seq. AND THE                                 |
| LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHAR   | GE OF PLUGGING OPERATIONS:                                |
| Ralph Stalcup PHONE; (3  | 16 792-7607   |
| ADDRESS P.O. Box 12 City/State Great   | Bend, KS 67530  |
| PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. (company name)  ADDRESS P.O. Box 347 Chase, KS 67524 PHONE # G  | KCC LICENSE # 6050 6-93<br>(contractor's)<br>16) 938-2943 |
| PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP  |   |
| DRYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARA  | NTEED BY STATERNATION COMMISSION                          |
| TOTAL THE OUT OF THE OUT AT THE OUT OF THE OUT OUT OF THE OUT OF THE OUT OUT OF THE OUT OF THE OUT OUT OF THE OUT | (signature)   |

| TATE CORPORATION COMMIT  |  | WIN  |  |
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| CONSERVATION DIVISION  |  |  | CONSERVATION DIVISION Wichita, Kansas  |

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



## **Kansas Corporation Commission**

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 1, 1993

Globe Exploration Box 12 Great Bend KS 67530 Mellies A 5 API 15-185-20,684 1245'FSL-330'FWL Sec. 36-21-12W Stafford County

Dear Mr. Ralph Stalcup,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760