

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Location as "NE/CNW/SW" or footage from lines Kiowa County, Sec. 29 Twp. 28 Rge. 17 (E) W (W)

Lease Owner Stanlind Oil and Gas Company

Lease Name L. C. Repp Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 10-1- 19 47

Application for plugging filed 9-18- 19 53

Application for plugging approved 9-21- 19 53

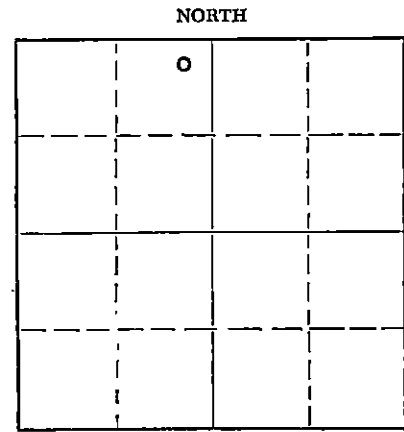
Plugging commenced 10-20- 19 53

Plugging completed 10-24- 19 53

Reason for abandonment of well or producing formation uneconomical

If a producing well is abandoned, date of last production July 19 53

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Mississippian Depth to top 4841 Bottom 4959 Total Depth of Well 5163 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Mississippian</u>	<u>Gas</u>	<u>4841</u>	<u>4959</u>	<u>13-3/8</u>	<u>199</u>	<u>None</u>
				<u>8-5/8</u>	<u>1142</u>	<u>None</u>
				<u>5-1/2</u>	<u>5043</u>	<u>3361</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 4853-4830

5 sacks cement 4830-4795

Hvy. mud 4795-550

Rock Bridge 550-540

20 sacks cement 540-480

Hvy. mud 480-35

Rock Bridge 35-30

10 sacks cement 30-To bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.  
Address Stafford, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
P. O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of October, 19 53  
Louis B. Donovan  
Notary Public.

My commission expires May 2, 1955

24-7368.5 3-53-20M

PLUGGING  
FILE SEC. 29 T. 28 R. 17  
BOOK PAGE 130 LINE 9

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 30 1953 10-30-53  
CONSERVATION DIVISION  
Wichita, Kansas

15-097-00176-0000

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 28 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 29 and township 28.

LEASE L. G. Repp WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE WEST LINE OF THE NE 1/4 NE 1/4 NW 1/4

OF SECTION 29 TOWNSHIP 28 NORTH SOUTH RANGE 17 EAST WEST

W Kiowa Kansas COUNTY STATE

ELEVATION: Rotary Drive Bushing - 2239'; Ground - 2228'.

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED June 29 19 47 COMPLETED August 28, 19 47

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Lansing, Mississippian, Viola, Simpson, Arbuckle.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for casing and liner screen records with columns for size, weight, description, quantity, etc.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5159 FEET AND FROM 0 FEET TO 0 FEET

CABLE TOOLS WERE USED FROM 0 FEET TO 0 FEET AND FROM 0 FEET TO 0 FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

PLUGGING stamp with date 29-28 and other details.

IF GAS WELL, CUBIC FEET PER 24 HOURS 7,300,000 SHUT-IN PRESSURE 1250 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20 DAY OF October 1947 MY COMMISSION EXPIRES My Commission Expires Dec 20, 1947

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
All measurements are from Rotary Drive Bushing Elevation - 2239'			8-5/8" Casing set @ w/1000 sacks cement. Cement circulated		1156
Cellar	0	19	Geol. Top Lansing		4277
Clay	19	105			
Sand	105	120	Geol. Top Mississippian		4841
Shale and shells	120	200			
Sand	200	220	Drill Stem Test - T.D. Packer set at Tool open 8 min. w/1/2" choke. Had strong gas blow. Surface pressure in 8 min. 600#. BHP 1900#.		4851 4826
Shale	220	385			
Red bed	385	860	Drill Stem Test - T.D. Packer set at Tool open 50 min. w/1/2" choke. Gauged 2800 MCF per 24 hours.		4851 4827
Red bed and shale	860	1015			
Shale and shells	1015	1136	Geol. Top Viola		4959
Anhydrite	1136	1156			
Lime	1156	1230	Geol. Top Simpson		5088
Shale and shells	1230	1655			
Salt	1655	1685	Geol. Top Arbuckle		5147
Shale and shells	1685	2320			
Lime	2320	2345	5-1/2" Casing set at w/300 sacks Starcor Sulphate Resistant Cement		5018
Lime and shale	2345	2395			
Lime	2395	2955	Temperature Survey Top of cement (72.6% efficiency)		3666
Lime and shale	2955	3105			
Lime	3105	3185	Perforated Casing w/72 shots w/28 shots w/40 shots w/32 shots w/44 shots	4942 4896 4870 4858 4843	4960 4903 4880 4866 4854
Shale and Lime	3185	3200	Plugged Back Total Depth		4856
Lime	3200	3350			
Lime and shale	3350	3569	Acidized w/5000 gal. 15% acid		
Lime	3569	3686			
Shale	3686	3695	Test 7,300,000 cu. ft./24 hrs.		
Lime	3695	3707			
Shale	3707	3750	Plugged Back Total Depth		4853
Lime	3750	3764			
Shale	3764	3771			
Broken	3771	3790			
Lime	3790	4161			
Lime and shale	4161	4181			
Lime	4181	4187			
Lime and shale	4187	4294			
Top Lansing	4287				
Lime	4294	4412			
Soft lime	4412	4420			
Lime and chert	4420	4474			
Lime	4474	4489			
Lime and chert	4489	4568			
Lime	4568	4815			
Lime and chert	4815	4881			
Geol. Top Mississippian	4841				
Shale	4881	4886			
Chert	4886	4907			
Lime	4907	4918			
Lime and chert	4918	4923			
Lime and shale	4923	4955			
Lime and chert	4955	4965			
Sandy lime and chert	4965	4969			
Geol. Top Viola	4969				
Lime	4969	4988			
Lime and chert	4988	5034			
Lime	5034	5084			
Lime and chert	5084	5093			
Lime	5093	5148			
Geol. Top Simpson	5088				
Geol. Top Arbuckle	5147				
Dolomite	5148	5163			
13-3/8" Casing set @ w/225 sacks Lone Star Sulphate Resisting Cement		199			

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Perforate Casing 4 shots per foot	4839	4845			
Test (Restricted to 1000 MCF per day) 6-1/2 hours through separator at rate of 1000 MCF per day, Water - 107 bbls. per day.					
Completed: October 1, 1947					

RECEIVED  
 OIL AND GAS COMMISSION  
 OCT 30 1953  
 OIL AND GAS COMMISSION  
 Wichita, Kansas

PLUCCONIC  
 FILE SEC 29 T 28 R 12W  
 BOOK PAGE 130 LINE 9

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

TWP. \_\_\_\_\_  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


R  
G  
E

E OR W

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

LOCATION OF WELL: \_\_\_\_\_ FT.  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4.

OF SECTION \_\_\_\_\_, TOWNSHIP \_\_\_\_\_  NORTH  EAST  
 SOUTH, RANGE \_\_\_\_\_  WEST.

\_\_\_\_\_ COUNTY STATE

ELEVATION: \_\_\_\_\_

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED \_\_\_\_\_ 19\_\_\_\_ COMPLETED \_\_\_\_\_ 19\_\_\_\_

LOCATE WELL CORRECTLY

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

### LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		

### MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_ NAME AND TITLE \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_ NOTARY PUBLIC