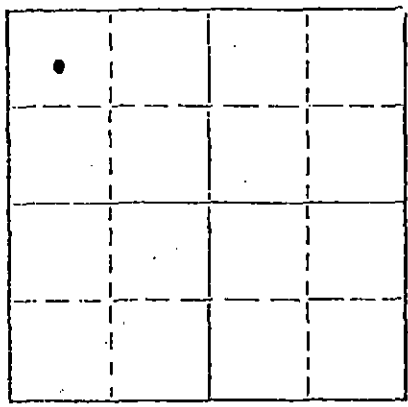


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plot

Kiowa County, Sec. 15 Twp. 30S Rge. 19W (E) (W)
Location as "NE/CNWxSWx" or footage from lines NW NW
Lease Owner Anadarko Production Company
Lease Name Gillette "A" Well No. #7
Office Address Box 351, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 7-1-75 1975
Application for plugging filed 7-10 1975
Application for plugging approved Verbal approval 1975
Plugging commenced 6-30 1975
Plugging completed 7-1 1975
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5190 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 422' | None |
| | | | | 4-1/2" | 5189' | 3770' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Mixed 30 sacks cement, pumped plug to 4800'. Ran free point, cut off 4-1/2" casing @ 3770'. Pulled 4-1/2" casing. Spotted 100 sacks cement 375'-0'.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pratt Well Service
Address 723 S. Ninnescah, Pratt, Kansas 67124

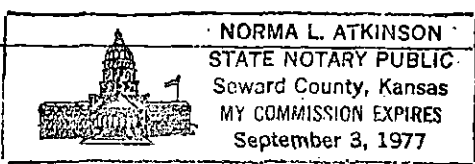
STATE OF Kansas, COUNTY OF Seward, ss.
T. W. Williams (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. W. Williams
P. O. Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of July, 1975

Norma L. Atkinson
Notary Public.

My commission expires _____



KANSAS DRILLERS LOG

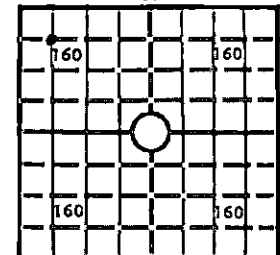
S. 15 T. 30S R. 19 ^{NE} W

API No. 15 — 097 — 20,281
 County Number

Loc. NW NW

County Kiowa

640 Acres
N



Elev.: Gr. 2265'

DF _____ KB _____

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. #7 Lease Name **Gillette "A"**

Footage Location
 510 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor **Gabbert-Jones, Inc.** Geologist **Doug Marden, Consultant**

Spud Date **1-27-75** Total Depth **5190'** P.B.T.D.

Date Completed **7-1-75** Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| Surface | 12-1/2" | 8-5/8" | 20# | 422' | Common | 450 | 3% CC |
| Production | 7-7/8" | 4-1/2" | 10.5# | 5189' | Pozmix | 140 | 18% Salt 1/4# Tuff Fiber/sx + .5%CFR-2 |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|--------------------------|---------------|---------------|--------------------------|-------------|----------------|
| TUBING RECORD | | | SEE ATTACHED EXHIBIT "A" | | |
| Size | Setting depth | Packer set at | | | |
| SEE ATTACHED EXHIBIT "A" | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

SEE ATTACHED EXHIBIT "A"

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INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbis. | MCF | bbis. | CFPB |

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Maridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

#7

Gillette "A"

Dry Hole

S 15 T 30S R 19 EX W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Soil-Clay-Sand | 0 | 175 | | |
| Shale-Redbed-Sand | 175 | 450 | | |
| Shale | 450 | 1800 | | |
| Shale-Lime | 1800 | 2465 | | |
| Lime-Shale | 2465 | 3320 | | |
| Shale-Lime | 3320 | 3500 | | |
| Lime-Shale | 3500 | 3830 | | |
| Lime | 3830 | 4195 | | |
| Lime-Shale | 4195 | 4420 | | |
| Lime | 4420 | 5190 | | |
| Total Depth | | 5190 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



T. W. Williams
Division Office Supervisor

Signature

Title

July 10, 1975

Date

EXHIBIT "A"

Gillette "A" #7
 Section 15-30S-19W
 Kiowa County, Kansas

Perforated 5126'-34' w/2 SPF. Acidized w/1000 gallons 28% + 20 ball sealers.

Set cast iron bridge plug @ 5122'.

Perforated 5106'-16', 5096'-5102', 5066'-68', 5052'-58' w/2 SPF.

Set ret bridge plug @ 5120'. Set packer @ 5080'.

Acidized 5096'-5102' and 5106'-16' w/1500 gallons 28%.

Released packer, reset bridge plug @ 5080, reset packer @ 5040'.

Acidized w/1000 gallons 28%.

Released packer & bridge plug, reset bridge plug @ 5120', reset packer @ 5078'.

Acidized w/3000 gallons Mod 202 (5106'-16', 5096'-5102') + 25 ball sealers.

Set packer @ 5040'.

Squeezed perforations w/150 sacks Common, reversed out 15 sacks.

Perforated 5096'-5102' w/2 SPF. Acidized w/600 gallons Mod 202.

Set RTTS packer @ 5032'.

Squeezed perforations 5096'-5102' w/100 sacks Common, reversed out 7 sacks.

Perforated 5090'-94', 5070-74', & 5060-64' w/2 SPF. Acidized w/3000 gallons 28% HCL + 20 ball sealers.

Fraced w/15,000 gallons geled salt water + 22,500# 20-40 sand.

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J. W. Wilkerson