

STATE OF KANSAS
STATE CORPORATION COMMISSION

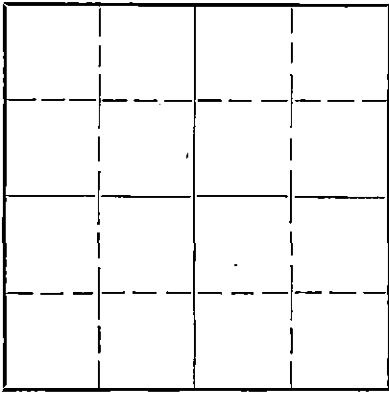
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Ellis County, Sec. 35 Twp. 15S Rge. (E) 20 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SE SW
Lease Owner The Texas Company
Lease Name N. Elmore Well No. 1
Office Address Box 2420, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed November 3, 1944
Application for plugging filed November 1, 1944
Application for plugging approved November 16, 1944
Plugging commenced January 2, 1945
Plugging completed January 8, 1945
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr, Great Bend, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3843 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1374'	0'
				5-1/2"	3605'	2902'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

10 sax cement from 3843' to 3825'
Heavy mud from 3825' to 1275'
10' rock from 1275' to 1265'
Bridge & 10 sax cement from 1265' to 1250'
Heavy mud from 1250' to 15'
10' rock from 15' to 5'
Bridge & 5 sax cement from 5' to surface.

FILE 35 15-2000
BOOK PAGE 140 RE-6

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company, Prod. Dept.
Address Box 1801, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or ~~(owner or operator)~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
Box 1801, Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of January, 1945

My commission expires Aug 26, 1945

Notary Public
JAN 30 1945
1-30-45

LOG OF WELL

15.051.01428.00.00

Form PO-214 Sheet 1 (2-42) 10M

SHEET

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE December 14, 1944
 DISTRICT Kansas LEASE N. Blaire WELL NO. 1
 STATE Kansas COUNTY OR PARISH Ellis TWP. 15S RANGE 20W SEC. 35
 LOCATION OF WELL SE SE SW
 COMMENCED RIGGING UP 9/30/44 COMMENCED DRILLING 10/2/44 COMPLETED DRILLING 11/3/44
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Kiowa Drilg Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3843 COMPANY RIG No. _____
 TOTAL DEPTH 3843 MEASURED BY _____ ELEVATION 2164

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
8-5/8"	32#	1374				w/ 550	sax cement & 300#	CC				FT.
5-1/2"	14#	3605				w/ 75	sax cement & 100#	CC				FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLS. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLS. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

FILE
BOOK

35-15-20W
140-6

REMARKS: Perf. 3587-96 w/ 12 shots - Perf 3553-63 w/ 12 shots - Perf 3504-6 w/ 3 shots - 300' H2O per hr - Set Lane-Wells plug @ 3498' - Perf 3481-94 w/ 14 shots - 150' H2O - Swab 2 bbl Salt Water per hr, no oil - Acidized w/ 3000 gals - Swab 30 bbl H2O per hr. -- Top Ann 1370' - Lansing 3484' - Show oil 3484-3500 - Base K.C. & Top Cong 3711' - Granite Wash 3814' - Granite 3839'
Ran Schlumberger

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

15.051.01428.00.00

Form PO-214 Sheet 2 (4-43) 15M

LOG OF WELL

SHEET No. _____

District **Kansas** Owner **The Texas Co.** Farm **H. Elmore** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Shale & Shells	120				
Shale & Shells	865				
Shale, Shells & Sand Streaks	1030				
Shale & Shells	1145				
Red Bed	1370				
Anhydrite	1380				
Shale & Shells	2144				
Lime	2175				
Shale & Lime	2410				
Lime	3025				
Lime & Shale	3180				
Dolomite	3194				
Shale	3226				
Lime & Shale	3270				
Lime	3410				
Lime & Shale	3538				
Lime	3786				
Lime, Chert & Conglomerate	3814				
Lime	3839				
Chert	3843 T.D.				

FILE
LOG
35 15-20W
140 b