15-097-00175-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Kiowa County. Sec. 25 Twp. 30S Rge. (E) 18 (W)

Location as "NE¼NW¼SW¼" or footage from lines NW/4, NW/4, NW/4

Lease Owner Stanolind Oil and Gas Co., et al

Lease Name Agnes L. Sealey Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 23 19 47

Application for plugging filed February 24 19 47

Application for plugging approved February 26 19 47

Plugging commenced March 18 19 47

Plugging completed March 23 19 47

Reason for abandonment of well or producing formation No commercial quantities of oil or Gas Encountered

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Twp. 30S NORTH

R 18 W

25

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation None Depth to top Bottom Total Depth of Well 5794 Feet

Plugged Back 5140

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	174	None
				8-5/8	1111	None
				5-1/2	5437	4075

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement from 5140' to 5075', Mud from 5075' to 300', Wood Plug at 300', Cement from 300' to 260', mud from 260' to 30' and capped to cellar base with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1947

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder

Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

Mr. C. B. Snyder (employee of owner) of ~~XXXXXXXXXXXXXXXX~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C B Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27 day of March, 19 47

W C Johnson Notary Public.

My commission expires My Commission Expires Dec. 20, 1947

212871-S 9-45—6M

PLUGGING
FILE SEC 25 T 30 R 18W
BOOK PAGE 99 LINE 36

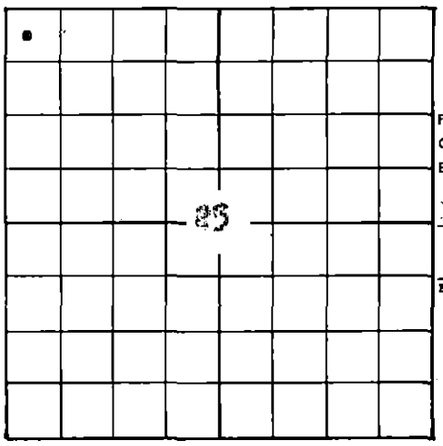
15.097.00175.00.00

FORM 90-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 30 S (N OR S)



RGE 16 W (E OR W)

LOCATE WELL CORRECTLY

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

LEASE Agnes L. Conley WELL NO. 1

LOCATION OF WELL: 330 FT. ☐ NORTH ☒ SOUTH OF THE ☒ NORTH ☐ SOUTH LINE AND 330 FT.

☒ EAST ☐ WEST OF THE ☒ WEST LINE OF THE NW ¼ NW ¼ NW ¼

OF SECTION 25, TOWNSHIP 30 ☐ NORTH ☒ SOUTH, RANGE 16 ☐ EAST ☒ WEST.

Kiowa COUNTY Kansas STATE

ELEVATION: Derrick Floor - 2214'

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING: COMMENCED November 23 1946 COMPLETED Jan. 23 1947

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION: THREADS	DESCRIPTION: MAKE - GRADE	QUANTITY FEET
13	50	8 V	S.H. - LW	174
8-5/8	32	8 V	S.H. - B7	1111
5-1/2	14	8 Rd	B-40-J-55	5437

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT: TOP	SET AT: BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT: SACKS	CEMENT: BRAND	CEMENT: TYPE	METHOD	FINAL PRESS
13"	161	225	Red R.	Port	Halliburton	
8-5/8	1106	395	Do	Port	Halliburton	
5-1/2	5400	300	Do	Port	Halliburton	

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5794 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS 25 30 18W 99 SHUT-IN PRESSURE 36 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder Field Supt.
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF February 1947

MY COMMISSION EXPIRES Dec. 20, 1947

E. C. Robinson
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM
All measurements are from Derrick Floor Elevation: 2214'		
Cellar	0	10
Surface Clay	10	192
Red Bed & Salt shells	192	400
Anhydrite	400	440
Red Bed & shells	440	524
Shale & shells	524	590
Red bed	590	995
Sand & shale	995	1020
Red bed	1020	1055
Red bed, Gyp & Anhydrite	1055	1080
Gyp & Anhydrite	1080	1150
Shale & Salt	1150	1515
Salt & shale	1515	1680
Shale & Sand	1680	1738
Sand & Shale	1738	1749
Shale & Shells	1749	2080
Lime & Shale	2080	2174
Anhydrite	2174	2200
Shale	2200	2223
Shale & Shells	2223	2300
Lime	2300	2342
Lime & Shale	2342	2404
Anhydrite & Lime	2404	2440
Lime	2440	2513
Lime & Sand	2513	2575
Lime	2575	2622
Lime & Shale	2622	2709
Shale & Lime	2709	2915
Lime & Sand	2915	2984
Lime, sand & shale	2984	3035
Lime	3035	3044
Anhydrite & sandy shale	3044	3110
Anhydrite	3110	3233
Anhydrite & Shale	3233	3335
Lime & Shale	3335	3400
Lime	3400	3540
Lime & Shale	3540	3590
Limer	3590	3615
Lime & Chert	3615	3630
Lime & Shale	3630	3664
Shale & Anhydrite	3664	3715
Lime	3715	3793
Lime & Sand	3793	3834
Lime & Shale	3834	3897
Lime	3897	3985
Shale & Lime	3985	4005
Lime	4005	4025
Shale & Lime	4025	4060
Lime	4060	4084
Anhydrite & Lime	4084	4129
Lime & Shale	4129	4147
Lime	4147	4230
Lime & Sand	4230	4309
Lime	4309	4312
White Sand	4312	4337
Lime	4337	4379
Shale & Lime	4379	4414
Lime	4414	4531
Lime & Chert	4531	4564
Lime	4564	4671
Lime & Sand	4671	4720
Lime	4720	4795
Lime & Shde	4795	4812
Shale	4812	4833
Lime	4833	4836
Lime & Shale	4836	4865
Lime	4865	4893
Lime & Shale	4893	4985
Lime	4985	5027
Lime & Shale	5027	5118
Lime	5118	5126
Lime & Chert	5126	5166
Lime	5166	5242
Lime & Shale	5242	5245
Shale	5245	5277
Lime	5277	5304
Chert	5304	5315
Lime and chert	5315	5319
Lime	5319	5348
Lime and Chert	5348	5372
Lime	5372	5422
Lime and chert	5422	5450
Lime	5450	5455
Lime and chert	5455	5473
Lime	5473	5487
Lime and chert	5487	5510
Lime	5510	5605
Lime and Shale	5605	5625
Lime	5625	5647
Lime and shale	5647	5676
Shale	5676	5705
Shale and sand	5705	5715
Sand	5715	5728
Lime	5728	5794
5-1/2" Casing set At W/300 sacks		5400
Schlumberger Electric Log to T.D.		
Total Depth		
By Schlumberger		5791
By Rotary Drill		5794
Temperature Survey		
Top of Cement		
Outside casing	4320	
Perforated Casing:		
W/4 shots to ft.	5190	5198
Acidized:		
W/2000 Gallons acid		
Set Bridging Plug @		5170
Perforated Casing:		
W/ 2 shots		5145

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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Set Bridging Plug @		5140			
Perforated Casing: W/120 Shots	5110	5140			
Acidized: W/7000 Gallons 15% Acid					
Tested: 8-Hr. Swab Test Averaged .77 Bbl. Oil and 3.33 Bbl. Water					
Plugged back depth		5140			
Completed as Dry Hole: Jan. 23, 1947					

STATE CORPORATION COMMISSION
FEB 25 1947

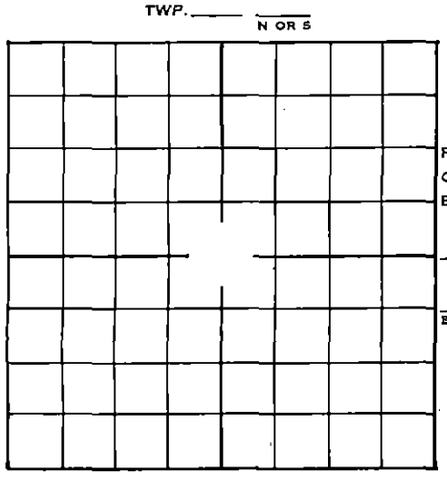
PLUGGING
FILE 25-30-18W
99-36

FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)



LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. ☐ NORTH ☐ SOUTH OF THE ☐ NORTH ☐ SOUTH LINE AND _____ FT.

☐ EAST ☐ WEST OF THE ☐ EAST ☐ WEST LINE OF THE _____ ¼ · _____ ¼ · _____ ¼ ·

OF SECTION _____, TOWNSHIP _____ ☐ NORTH ☐ SOUTH, RANGE _____ ☐ EAST ☐ WEST.

_____
COUNTY STATE

ELEVATION: _____

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT TOP	SET AT BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	CEMENT TYPE	METHOD	FINAL PRESS

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

_____ WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

_____ WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

_____
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

MY COMMISSION EXPIRES _____

NOTARY PUBLIC