## STATE OF KANSAS STATE COBPOBATION COMMISSION

Gae All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

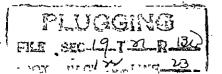
## WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitti Building	S	t afford	<b>.</b> .	_ 10	27 _	12 tr			
Wichita, Kansas	Location of "NE	CATTOIG	County	y. Sec <del>†</del> .Z. m. limos — C	Twp.∠⊥ Rg N/2, SE//	e 13 (E) W (W) SW/4			
NORTH	Location as TVI	Stand	or lootage from	and Gas	Company				
i   i	Lease Name	Otte	Pundsack	•		Well No2			
ļļļ	Office Address		30x 1654,	Oklahoma	City, Oklal	10ma			
						19 51			
1	Application for	plugging filed				19 51			
	Application for p	plugging approve	d approv	ar by te.	rebuone	19 51			
	Plugging comme	enced	4 **** *** *** ** ** ** *** ** ** ** **	######################################		13-3- 19 51 13-3- 19 51			
		Reason for abandonment of well or producing formation formations dry							
			•	_		ore plugging was com-			
Locate well correctly on above Section Plat	menced?		Yes	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Name of Conservation Agent who	supervised plugging of this	s well	C.	D. Stone	gh	**************************************			
Producing formationNon	e Dept	h to top	Bottom.		Total Depth of V	WellFeet			
Show depth and thickness of all w	ater, oil and gas formation	ıs.							
OIL, GAS OR WATER RECO	ORDS					CASING RECORD			
<u></u>						<del>, · · · · · · · · · · · · · · · · · · ·</del>			
Formation	Content	From	To	Size	Put In	Pulled Out			
Lansing - K.C.	Dry	3389							
Simpson		3721	3767		****				
Arbuckle		3767	1 - 1			***************************************			
		ŀ	1						
		<b>Y</b>	1		1	1			
	***************************************	ĺ	1		ŀ				
<u> </u>					****				
0	***************************************				***************************************	<u> </u>			
plug 30 - 10 sx cement 28 -	30 28 bottom of cellar								
***************************************	***************************************								
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	^								
	·····	***************************************							
	(If additional	description is necessa	ry, use BACK of t	his sheet)					
Correspondence regarding thi	is well should be addressed	to G.	A. Younie						
Address									
Vengeg	<u>=</u>	T	) o			<del></del>			
STATE OF Kansas	, COUN	TY OF	arton		., 88.				
	ounie								
being first duly sworn on oath, say	-		•	i matters her	ein contained and	the log of the above-			
described well as filed and that th	e same are true and corre	ct. So help me	G00/1/1/	/ .	•				
		(Signature)	yuy	Lone					
			11 61.	. 77 T2774*	wood Kena	\ <b>S</b>			
			-{ <i>}</i>		nwood, Kansa (Address)	is			
SUBSCRIBED AND SWORN TO bef	fore me this. 8th	day of	Novem	ber	, 19	1			
The second second second second	<u> </u>		7		<i>A</i>				
			du	cs 19.	Nous	271			
My commission expires May	2, 1955		1		, , · · · · · · · · · · · · · · · · · ·	Notary Public.			
		23-5091-s	8-50—10M		S. Ash	ion			
en ga						,011			
Į.	PLUGGA		•	NOV	1 0 1951 1	1-10-51			
9	PLUGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGGG		, Ç	NOV	1 0 1951   1	1-10-51			
Į	FLUCCION FAGE WILL	1 R 130	Ç	ON5	1 0 1951   J. SIVISIO a, Kansas	N			

PAGE SYLINE 12.

KOOK

DESCRIBE EACH FORMATION DRILLED. IN FORMATION	TOP	BOTTOM	FORMATION	TOP	воттом
•	†				1
Sand	0	1.60		}	
Send and clay	160	240			
Sand 4, 4	240	315			1
Shole and send	315	515			
ged peg.	51.5	670			
Shelo and shells	670	812			
Anhydrite	<b>E112</b>	840			
Red bod & shale	840	1565			
Shele and shells	1565	1860			İ
idme	1860	1960			
Lire and shale Shale	1960 2675	2675 2895			ŀ
Shale and lime	2895	2095 3135			
Line	3135	31.69			1
Shale and lime	3189	3240			
Line	3240	3265			
Line and shale	3265	3315			
Line	3325	3389		ŀ	
Lansing - K.C. Top	3389	22-2			
Mre	3369	3635		ļ	
Conglomerite	3635	3721			1
Sâmeson - Top	3727				
Limo	3721	3750			
Waxy shale	3750	3759			
Waxy shale & dolonite	3759	3767			
Arbuckle - Top	3767	·		1	1
Polomite Asphalt Residue	3767	3771			
Colomite, no shows	3771	38 <b>75</b> .			, ,
Cotal Depths		-b			
By Schlumberger		3875			
By Rotary Drill	ļ	3875			
tall assembled on Arm holes	nd mlassoci	13a-5-53			
iall completed as dry hole a	ad brakket	! ユエージーンエ		·	
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## STANOLIND OIL AND GAS COMPANY

WELL RECORD

	<del>, , , , , , , , , , , , , , , , , , , </del>	<del>,</del>	· ·	7		RECORD		(ENT	UPPLEMENTAL ER "X" WHEN A	PPLICABLE)
				LE.	ASE	Utto Pu	Mossber			WELL NO. 2
				4.						AND 1950
					EAST WEST OF THE	□ EAST E WEST	LINE OF THE	C N/2	SE SE	¼SW
		19		· OF	SECTION 19		NSHIP 21	□ NORTH <b>З</b> SOUTH.		
					_ <del>_</del> .	Staffo	rd		<u>Ker</u>	MBBS NTE
				ELI	EVATION:	RDB 192	0			
	•					_	_		_	
	OCATE WE									
PERATING	COMPANY	_Sterio.	rimi ori		OR GAS SA			A LODA	OKTUROMA	City, Oklah
		NAME		FROM	то		NA NA	ME		FROM TO
Ler	sing			3389	3721	4				
Sin	adea —			3721	3767	5				
Art	uckle			3767	3875	6				
	NAME		FROM	то	WATER LEVEL	SANDS	NAME		FROM	TO WATER LEV
_						3				
						А				
	CASING	DESCRIPTI	D (OVERALL ME	ASUREMENT)	QUANTITY		LIN	<del>-</del>	N RECORD	1
CSG. SIZE	WEIGHT	THREADS	MAKE -	GRADE	FEET	SIZE	FEET	TOP	ВОТТОМ	MAKE AND TYPE
8 <b>-5/8</b>	22.7	Site.	Armeo		<b>51.2</b>		· · · · · · · · · · · · · · · · · · ·			
							<u></u>			
						SIZE	LENGTH	PACKER R	I	(E AND TYPE
-		_		-						
				NG RECO	RD	<u> </u>	<u>.                                    </u>		MUDDING R	ECORD
SIZE	WHERE SET FEET	SACKS	BRAND	TYPE	METHO	OD	FINAL PRESS	MET!	(CABLE TO	RESULTS
8 <b>-5/</b> 8	E <u>1</u> 9	400	Star Core Space	. Portl	end Hal	l1burto	1			
					•	•				
				_		_	-		-	<del></del>
	100 1110									
HAT METE	IOD WAS US	SED TO PRO	TECT SANDS V				·	<u> </u>		
			1		•			WERE BO	TTOM HOLE P	LUGS USED7
SO, STAT	E KIND, DEI	PTH SET, A	ND RESULTS O	BTAINED			<u>-</u>			_
OTARY TO	OLS WERE I	JSED FROM	0	FEET	<sub>го</sub> 3875	FEĘT	f, AND FROM_		FEET TO	FEE
ABLE TOO	LS WERE US	SED FROM_		FEET '	TO	FEET	F. AND FROM™		FEFT TO	
							S; :		FEET TO	
-HOUR P	KODUCTION	OR POTEN	NTIAL TEST	<del></del>				7) P 101		•
		•			(	dry hole	3	O/ 0.198	<u>)  </u> WATER ' : /  ζγεη	RBBL
GAS WEL	L, CUBIC F	EET PER 2	4 HOURS			_ SHUT-I	N PRESSURE	<u> 41 1</u>	•	BS. PER SQUARE II
i, THE	UNDERSIGNE O THE BEST (	D, BEING FIR	RST DULY SWORN LEDGE AND BELIE	UPON OATH,	STATE THAT T	HIS WELL RE	CORD IS TRUE			THE RECORDS OF TH
JBSCRIBF	OWR DUA C	RN TO HEF	ORE ME THIC	<b>bh</b>	ofNov	omber of	uyo	NAME AND		iold Supt.
Сомига	SION EXPIR	ES	ORE ME THIS	, 1955	. "	ents	145.	Orior		
•					,	•		NOTARY PL	BLIC	