

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 19 Twp. 21 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines N W. S W. S E.

Lease Owner Specter Pipe & Supply, Inc.

Lease Name Herman Schulz Well No. 3

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 8-28-51 19

Application for plugging filed March 7, 1968 19

Application for plugging approved March 8, 1968 19

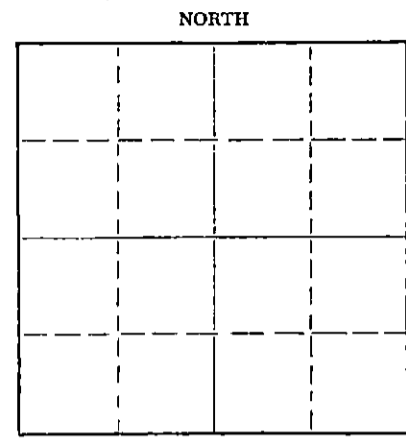
Plugging commenced 4/22 1968

Plugging completed 4/25 1968

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ralph Warren

Producing formation Kansas City Depth to top 3371 Bottom 3615 Total Depth of Well 37 34 Feet

Show depth and thickness of all water, oil and gas formations.

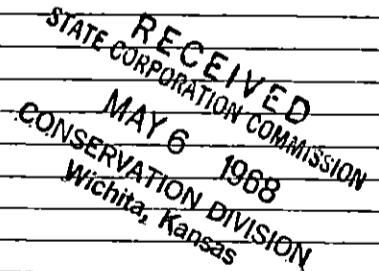
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	818 ft.	none
				5 1/2" OD	3729 ft.	2804 ft

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 3400' with Sand
Dumped 5 sacks cement
Set 10' Rock Bridge at 300', dumped 25 sacks cement
Mudded to 40'
Set 10' rock bridge.
Topped with 10 Sacks Cement.



(If additional description is necessary, use BACK of this sheet)

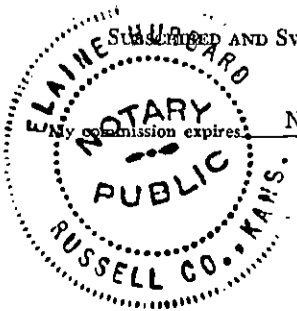
Name of Plugging Contractor

Address

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] (Address) Russell, Kansas

Subscribed AND SWORN to before me this 3rd day of May, 1968



November 14, 1970

[Signature] Elaine Hubbard Notary Public.

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

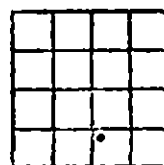
COPY

Company- SKELLY OIL CO.
Farm- Herman Schulz No. 3

SEC. 19 T. 21 R. 13W
NW SW SE
990' fr SL, 330' fr WL of SE/4

Total Depth. 3734 PB 3731
Comm. 8-16-51 Comp. 8-28-51
Shot or Treated.
Contractor. Chas. Hulme Drlg. Co.
Issued. 12-15-51

County Stafford
KANSAS



Elevation. 1916 DF

Production. Pot. 116 BO

CASING:

8 5/8" 818' cem. w/450 sx
5 1/2" 3729' cem. w/125 sx

Figures Indicate Bottom of Formations.

surface soil & sand	45	No shows 3503-3504'
sand	170	Good porosity, spotted oil stain 3537-3540'
pyrites of iron	175	Poor porosity, trace of lgt oil stain 3601-3604'
shale & shells	435	Same 3611-3613'
red bed & shale	770	Poor porosity, oil sat. 3639-3649'
red bed	812	Poor porosity, oil sat. 3662-3666'
anhydrite	845	Fair to good porosity, lgt oil stain 3700-3705'
shale & red bed	1075	Trace of oil stain, live oil in samples 3728-3734'.
salt & shale	1200	Ran Halliburton drill stem test, packer set at 3488', gas to surface in 9 mins. open 30 mins. rec. 420' of free oil, 480' of gas and mud cut oil, initial flowing pressure 180#., final flowing pressure 270#, BHP after 10 mins. 1165#.
shale	1510	Producing Formation: Arbuckle
lime & shale	1955	Lime 3725 1/2 - 3731
lime	2110	acid: 9-3-51
sand, lime, & shale	2250	205 gals. 3725 1/2 - 29
shale	2440	
shale & lime	2685	
shale	2830	
shale & lime	2945	
lime	3025	
lime & shale	3423	
lime	3444	
fine xyln lime	3447	
lime	3455	
fine xyln lime	3461	
lime	3494	
oolicastic lime	3503	
shale hrd	3504	
lime	3537	
oolicastic lime	3540	
lime	3601	
fine xyln lime	3604	
lime	3611	
fine xyln lime	3613	
lime	3625	
chert	3639	
tripolitic chert	3649	
chert	3660	
chert & shale	3662	
tripolitic chert	3666	
chert & shale	3700	
fine grained sand	3705	
sand & lime	3728	
fine xyln, dense vuggy dolo.	3734	
Total Depth	PB 3731	

Tops:

Anhydrite	812'
Heebner Shale	3240
Brown Lime	3361
Lansing Lime	3371
Conglomerate	3615
Viola Lime	3629
Simpson Shale	3679

Fair porosity, lgt oil stain 3444-3447'
Fair porosity, lgt oil stain 3455-3461'
Good porosity, good stain & sat. 3494-3503'

RECEIVED
STATE CORPORATION COMMISSION
MAR 8 - 1968
CONSERVATION DIVISION
Wichita, Kansas