STATE OF KANSAS STATE CORPORATION COMMISSION

Eive All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

NORTH Location as "NE/CNW/SW/" or footage from lines C W/2, SE/A, NW/4. Lease Owner St anollind Oil and Gas Company Lease Name K. Pundsack "B" Well No. 1 Office Address P. O. Box 1654, Oklahoma City, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed. 12-17 19.4 Application for plugging filed. 1-2 19.4 Application for plugging approved approval to plug by C. D. Stough 19. Plugging commenced 12-30 19.4 Reason for abandonment of well or producing formation formations dry If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was of menced? Yes Name of Conservation Agent who supervised plugging of this well. C.D. Stough Producing formation. None Depth to top. Bottom Total Depth of Well. 3764.	Conservation Division State Corporation Commission						
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Name of Plugging Contractor. Gallone Brood. Address Ellinwood, Kansas		Ellinyoo	d. Kanaga				
Address	Address		<u> </u>				
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May 2 7955 Notary Publi	ly commission expires Play 2, 1	722	23-8390-s	6-51—20M			•
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POOK PAGE LASTINE 6

FORMATION RECORD

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Arbuckle Ton

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By Schlumberger By Rotary Drill

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Ran Schlumberger Elec. Log to TD

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leten Top Shele, lime Lensing Top

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12-30-51

PLUGGING MLE SEC-197 21 R 13W ECOX MCE 135 LINE.

STANOLIND OIL AND GAS COMPANY

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