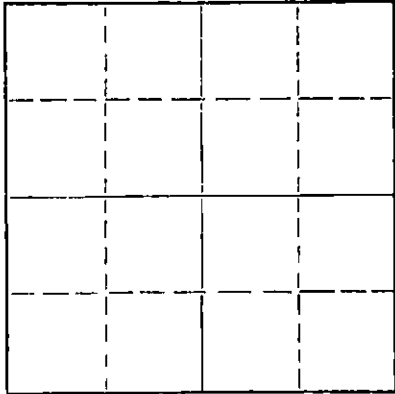


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make and Affidavit  
Mail of Section Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Rice County. Sec. 3 Twp. 21 Rge. 6W (E) (W)  
Location as "NE/CNW%SW%" or footage from lines SW/ NE/ SE  
Lease Owner Pat Simmons  
Lease Name Rainey Well No. 2  
Office Address 5252 North Broadway Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 7-23 19 69  
Application for plugging approved 7-24 19 69  
Plugging commenced 7-28 19 69  
Plugging completed 8-5 19 69  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Tomon  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 2610' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
						none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom of thole with sand. Sand from 3381' to 3375'. Dumped 5 sx of cement. Set plug at 210'. Made 10' of rock bridge. Dumped 1 1/2 Yrds of Ready Mix cement, filling to the surface. 5 1/2" casing and 7" casing is circulated with cement. Dumped 22 1/2 yds of Ready Mix cement between 20" casing and 7" casing, filling to the bottom of the cellar. No pipe recovered.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Art Lamb Casing Pulling Co.  
Address 2809 King St Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.  
Art Lamb (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
2809 King St Hutchinson, Kansas 67501  
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of August, 1969

My commission expires January 5, 1970

[Signature] Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

COPY

UNION NATIONAL BANK BLDG, WICHITA, KANSAS.

Location. SW NE SE

Sec. 3 T. 21 R. 6W

Casing Record.

County. Rice

10" 1920 Farm. Rainey  
 20" 8" 2610 Company. Hipple et al.  
 15 1/2" 12665/8" 3110 Contr.  
 12 1/2" 92453/16" Comm. 10-26-32

No. 2

Comp. 2-15-33



Total Depth. 3381 Shot Quarts Between.

Correspondence Regarding This Well Should Be Referred To.

Figures Indicate Bottom of Formations.

Elevation.  
 Initial Production.  
 50 B. Per hr.

Date Issued. 3-25-33

Formation	Depth.	Formation	Depth.
cellar	8	lime	2046
sand	70	shale	2080
3 BW 60		shale and shells	2110
red rock	80	lime	2120
shale HFW 120	120	shale and shells	2170
red rock	125	lime	2185
shale	140	broken lime	2240
red rock	150	broken lime and shale	2270
shale	195	3 BW 2250	
red rock	225	lime 1 1/2 BW 2510	2580
shale	235	shale	2585
red rock	240	lime	2595
shale	290	shale	2605
red rock	300	sand	2700
shale	415	HFW 2620	
salt	810	sand	2725
shale	850	shale	2770
shale and shells	895	lime shells and shale	2780
lime	905	lime	2800
shale and shells	923	shale and lime shells	2810
shale	940	lime	2970
broken lime	1005	1 BW 2845 HFW 2890.	
shale	1030	shale	2980
red rock	1035	lime	2990
lime	1090	shale	2995
shale	1100	lime	3000
red rock	1105	lime	3065
shale	1110	shale	3085
lime	1255	lime	3125
red rock	1265	broken lime and shale	3145
lime LBW 1275	1275	lime	3165
shale	1310	shale	3175
shale and shells	1380	lime	3180
lime	1395	shale	3185
shale	1400	lime	3193
lime	1425	shale	3200
red rock	1430	shells	3203
lime	1440	shale	3215
shale	1450	red rock	3220
lime	1520	lime	3225
red rock	1530	shale	3240
lime	1560	lime	3245
shale and shells	1600	shale	3250
lime	1675	lime	3255
shale and shells	1725	shale	3260
shale	1755	lime	3265
lime	1765	shale	3270
shale	1805	lime	3275
lime	1815	shale	3295
red rock	1825	lime	3300
shale and shells	1855	shale	3315
lime	1860	red rock	3363
red rock	1870	broken lime & red rock	3377
shale	1920	chat	3381
lime	1945	TD.	
shale	1990	Flew 50 bbls hour - 2" tubing.	
lime	2020	show oil 3363 Pay 3377-81	
shale	2030	8 UR 2768	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 24 1969  
 CONSERVATION DIVISION  
 Wichita, Kansas