

STATE OF KANSAS
STATE CORPORATION COMMISSION

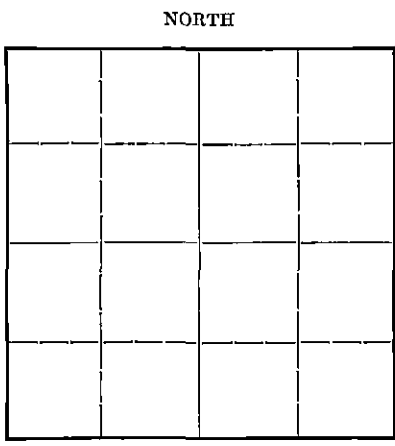
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County Sec. 3 Twp. 21 Rge. 6 (E) 6 (W)



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....
Lease Owner C. L. Arrum
Lease Name Rimney Well No. 1
Office Address Wichita Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date, well completed 6-10-31 19
Application for plugging filed 15, 1941 19
Application for plugging approved..... 19
Plugging Commenced Sept. 9, 1941 1941
Plugging Completed Sept. 19, 1941 1941
Reason for abandonment of well or producing formation insufficient of oil

If a producing well is abandoned, date of last production..... 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?.....

Name of Conservation Agent who supervised plugging of this well R. L. Turbee
Producing formation Chat Depth to top 3372 Bottom 3376 Total Depth of Well 3450 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

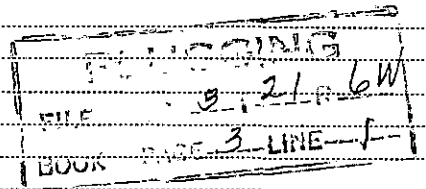
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged Back From 3450 to 3402,
filled with Mud from 3402 to 3150.
Cement. From 3150 to 3135.
Filled with Mud from 3135 to 100ft.
Cement. From 100 to 85ft.
Filled with Mud from 85ft to top with
10 sacks of cement at Base of cellar.

pn.
10/16/41
No



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. L. Arrum Wichita Kansas
Address.....

STATE OF Kansas COUNTY OF Buena Vista, ss.

M. A. Weston (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Marion Bell
631 South Washington (Address)

SUBSCRIBED AND SWORN to before me this 4th day of March 1942

My commission expires Jan. 8, 1943
M. A. Weston Notary Public.

3-5-42

Location NW SE. Sec. 3 T. 21 R. 6W.
 300' fr HL 400' fr WL SE/4

Casing Record DEEPENING RECORD. County- Rice.
 No. 1

20" 10" 2180 Farm-
 15" 8 1/4" 2660 Company- Hipple & Rogers,
 12" 8 5/8" 5170 Contr.-
 12" 8 5/8" 53/16" Comm.- 8/13/30 Comp.- 6-10-31

Total Depth 5450 Shot Quarts Between
 Correspondence Regarding This Well Should Be Referred to

Figures Indicate Bottom of Formations. Elevation
 Initial Production
 Date Issued. 10-10-31. 900 bbls per 24 hrs

Formation	Depth	Formation	Depth
sand	75	shale	1865
clay	85	red rock	1875
red rock	110	shale black	1920
shale 2 BW 115'	160	lime	1945
shale brown	175	shale black	2065
shale	180	lime	2080
red rock	310	red rock	2005
shale	540	lime	2125
salt	865	shale black	2180
shale	885	lime	2200
brkn lime	965	brkn lime	2244
shale	970	broken lime	2245
lime	980	shale	2255
shale	1000	3 BWPH 2255'	
lime	1015	lime	2275
shale	1040	shale	2285
red rock	1050	3 BWPH 2450'	
brkn lime	1070	lime	2585
lime	1090	HW 2520'	
red rock	1120	shale	2590
lime	1130	lime	2595
shale	1140	shale	2610
lime	1155	lime	2620
shale	1230	shale	2640
lime	1260	sand	2680
1 1/2 BW H 1240'		lime	2680
red rock	1285	sand	2740
shale	1305	shale	2750
lime	1330	show oil 2765	
shale	1355	shale	2205
lime	1365	lime	2810
shale	1385	shale	2820
lime	1395	lime	2860
shale	1410	shale	2870
2 BWH 1400'		lime HW	2920
lime	1425	sdv lime	2935
shale	1440	lime	2985
red rock	1445	shale	2995
shale	1490	lime	3125
lime	1500	shale 3, 21 6W	3130
shale black	1510	lime 3 1	3160
lime	1530	shale 3 1	3165
shale	1550	lime	3180
red rock	1540	shale	3190
shale	1555	red rock	3208
lime	1575	lime	3212
shale	1585	red rock	3220
lime	1600	lime	3225
shale	1605	red rock	3245
lime	1625	lime	3250
shale	1635	shale	3260
lime	1655	lime	3265
shale	1660	shale	3285
lime	1675	lime	3290
shale	1685	shale	3310
lime	1690	red rock	3357
shale blue	1790	oil from 3372-76	
2 BWH 1780'		chat	3390
lime	1800	chat	3450
shale	1825		
red rock	1830		

P.B. 3402 T.D.

TO
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 Bitting Building
Wichita, Kansas

File 3-1
Location W 1/2 - SE
Sec. 3 Twp 21 Rge. 6W

I have today completed supervision of plugging of:

Well No. 1 Lease Reiny
Operator C.T. Arvin Address Wichita Kans
Field Welshpool County Pice
Total Depth 3450 Feet.

(Describe briefly the manner in which well was plugged)

Filled with heavy mud between plugs
6500 cement at 3360 - 6500 cement
at 3150 - 200 500 cement at 100 -
10 500 cement at base of cellar

Expense incurred as follows:

Date _____ *Day _____ Mileage _____
Date _____ *Day _____ Mileage _____
Date _____ *Day _____ Mileage _____

Hotel, meals, etc. \$ _____

*Show as 1/4, 2/4, 3/4, or 4/4.

[Signature]
Conservation Agent

P. O. McPherson Kans Date 9-21-41

PLUGGING
FILE # 3-21-R-64
BOOK # GE-3-LINE-4

