

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rice County. Sec. 25 Twp. 21S Rge. (E) 8 (W)
Location as "NE/CNW/SW" or footage from lines C SW NW

Lease Owner H. L. Herbel
Lease Name L. J. Driver Well No. 1

Office Address P.O. Box 327, Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 19

Application for plugging filed Sept. 4 1968

Application for plugging approved 19

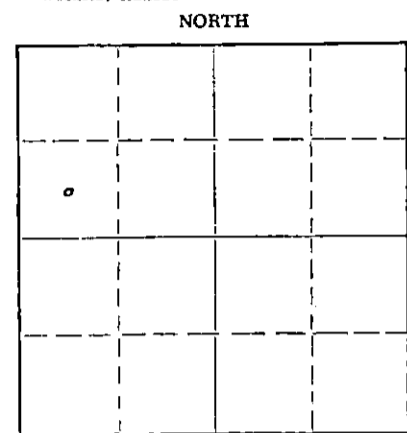
Plugging commenced Sept. 10 1968

Plugging completed Sept. 12 1968

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

Producing formation Depth to top Bottom Total Depth of Well 3460 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	258'	8 5/8"	258'	none
		0	3460'	5 1/2"	3460'	2679.77

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3370', set 10' sand bridge and dumped 5 sacks of cement.

Pushed plug to 250', set 10' rock bridge and dumped 25 sacks of cement.
Filled hole with mud to 40' and capped hole with 10 sacks of cement.

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STATE CORPORATION COMMISSION
SEP 18 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of September, 1968

George A. Meyer
Notary Public

My commission expires Feb. 10, 1971

WELL LOG AND RELATED DATA

DIVISION Northern Producing DISTRICT Central (Buffalo-Kansas Field) DRIVER L. J.
 ACRES 160 LEASE NO. 29468 AFE NO. 4428 ELEVATION Gr. 1624', D.F. 1626' WELL NO. 1
 TWP. 25 TWP. 21 S RGE. 8 W PRCT.-DIST.-TWP. -
 SURVEY (Bell Prospect- Bull Creek Miss. Pool) COUNTY Rice STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
0	3372	3372	Lime, Sand & Shale
3372	BASAL PENN.	CONG. (E.L. Top)	
3372	3421	49	Chert & Shale Conglomerate
3421	KINDERHOOK	(E.L. Top)	
3421	3460	39	Maroon shale
3460			TOTAL DEPTH
			PLUGGED BACK
3460	3433	27	(Cmt. in 5-1/2" Csg.)
3433			TOTAL DEPTH - PB
(All measurements taken from top of rotary bushing which is 3' above derrick floor)			
PAY ZONES:			
3382	3385		BASAL PENN. CONG.
3392	3416		MISS. CHAT

LOCATION

3300 FEET NORTH OF SOUTH SECTION LINE
 510 FEET EAST OF WEST SECTION LINE
 1980 FEET SOUTH OF NORTH SECTION LINE
 4770 FEET WEST OF EAST SECTION LINE

NORTH

WEST EAST

SOUTH

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD

SIZE CASING	8-5/8"	5-1/2"		
THREAD	8 rd	8 rd		
WEIGHT	24#	14#		
GRADE	J-55	J-55		
CONDITION	A	B		
SET AT	258'	3460'		
SACKS CEMENT	275	125		
SIZE OF HOLE	12-1/4"	7-7/8"		

(Temp. Survey indicated top cmt. behind 5 1/2" CSG. @ 2756')

LINER RECORD

SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD

DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS
5-13-61	5-1/2"	3402	3416	Jet	36
5-18-61	5-1/2"	3392	3394	Jet	16
		3396	3398		
5-22-61	5-1/2"	3382	3385	Jet	12

SHOT OR ACID RECORD

DATE	TOP	BOTTOM	SHOT-ACID	REMARKS
5-14-61	3402	3416	250G MA, 2500G A. Ptfc., 2500#S	
5-19-61	3392	3398	150G MA, 1500G A. Ptfc., 1500#S	

DRILLING: COMMENCED 5-1-61 COMPLETED 5-10-61
 ELECTRICAL SURVEY BY Schlumberger DATE 5-10-61
 DRILLED WITH (Gabbert & Jones) Rotary TOOLS
 DRILLED IN WITH (Gabbert & Jones) Rotary TOOLS
 FIRST PROD. NAT. DATE 5-24-61 HRS. 18 BBLs. 90 OIL
10 WATER - M CU. FT. GAS - LBS. ROCK PRESS.
 FIRST PROD. AFTER ACID - DATE 6-9-61 HRS. 8 BBLs. 38 OIL
2 WATER - M CU. FT. GAS - LBS. ROCK PRESS.

GAS/OIL RATIO - POTENTIAL 114 *
 GRAVITY 35.6 TEMP. 60 GRADE Mid-Continent

* Based on 8 hr. State Potential test, flwg. thru 16/64" choke - CP 600#, TP 125#.

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