STATE OF KANSAS STATE CORPORATION COMMISSION						Form CP-4	
Give All Information Completely Make Required Affidavit	WELL PLUGGING RECORD						
Mail or Deliver Report to:		.,~					
Conservation Division State Corporation Commission	• מ			25	″O7	Ω	
P. O. Box 17027 Wichita, Kansas 67217	<u></u>	CO	Count	y. Sec. <u>≤ 2</u>	Twp. <u>C</u> Rge.	(E) 8 (W)	
Wichita, Kansas 67217	Location as "NE/CNWSSWA" or footage from lives C NE NE Lease Owner Isern-Wells Bull Creek Lease Name Swartz Estate Well No. 4 Office Address Box 486, Ellinwood, Kansas 67526 Character of Well (completed as Oil, Gas or Dry Hole) oil						
	Date well com	· -	is On, Gas of	t Diy Hole)		19	
	Application for	plugging filed_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Nov. 8		19.73	
	Application for	plugging approv	ad .			19	
i į	Plugging comm	enced	_ <u>.</u>	Jan. 24		19_7]	
	Plugging comp	Plugging completed Jan. 29 19.74 Reason for abandonment of well or producing formation depleted					
	Reason for aba						
				_			
Locate well correctly on above	-		the Conserv	ation Division	or its agents bet	ore plugging was com-	
Section Plat Name of Conservation Agent who super	menced?		Scott				
Producing formation	vised plugging of th	Senth to ton	Botton		Total Depth of	Well 3460 Feet	
Show depth and thickness of all water,	oil and gas formation	ns.	Doctor		- Total Depth of	· · · · · · · · · · · · · · · · · · ·	
•		1231					
OIL, CAS OR WATER RECORDS	S		- ·- ·			CASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
		00	2681	8 5/8"	2681	none	
		ļ <u>-</u>	34501	5불"	3450!	2671.79	
	· · · · · · · · · · · · · · · · · · ·		<u> </u>			<u></u>	
		 				<u> </u>	
							
		 					
				 			
feet for each plug set	<u> </u>	ed 5 sack	s of c	ement.			
Set 10' rock bridge	at 2651.	Plugged	well w	1th 35 s	acks of c	rement.	
			71 37 71	<u> </u>	aone or c	- Jan 19 19 19 19 19 19 19 19 19 19 19 19 19	
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STATE CORPORATION COMMISSION CONSERVAL 1974							
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				COMO	1974 TION DIVISION	ISSION,	
				- SERVA	1974		
·					TION DIVISION		
				· · · · · · · · · · · · · · · · · · ·	, <u>Verise 6/2/0</u> 4		
		·					
							
							
or the contract DTE	(If additiona	description is neces	sary, use BACK	of this sheet)			
	PE PULLERS, 1486, Elli		nasa 6	7526			
AddressBOX	<u> 400, marar</u>	ilwood, ne	iiisas v	1520			
	•						
STATE OF KANSAS	, cot	NTY OF BA	RTON		, 59,		
Evelyn Roth		(mployee of	owner) or (ox	voor on-operator)	of the above-described	
well, being first duly sworn on oath, sa	ys. That I have kn	owledge of the	acts, statem	ents, and matt	ers berein conta	ined and the log of the	
above-described well as filed and that	the same are true a	nd correct. So h	glp mo God.	, D	4_4		
		(Signature)	nely	m Kot			
		E	Cllinwo	od, Kans	as		
_	/ ± 1-		77		(4-1-1	71.	
SUBSCRIBED AND SWORN TO before	me this 6th	day of_(Febru	ar. A	, 19_	14	

Feb. 10, 1975

15.159.06642.0000 roin 248A Rev. 5M 10-22-48 WELL LOG AND RELATED DATA
El Rono - Sterling
DISTRICTOR STORY

DISTRICTOR STORY

LEASE SWART DIVISION Northern Producing LEASE SWARTZ Estate LEASE NO. 28833 AFE NO. 1,560 ELEVATIONGED 1618! D.F. 1621! WELL NO. 1:1:0 TOT-SEC. 25 SURVEY (Bell RGE 8 W PROT. DIST. TWP. (Bull Creek Miss, Pool) TWP. Prospect) <u>Kansas</u> LOCATION TOTAL FORMATION 11620 FEET NORTH OF SOUTH SECTION LINE 770 70 0 Sand 4620 FEET EAST OF WEST SECTION LINE 70 269 199 Redbed & Sand 660 FEET SOUTH OF NORTH SECTION LINE 269 730 461 Shalo <u>660</u> FEET WEST OF EAST SECTION LINE 730 1150 420 Shale & Shells THOO A 1150 195 1345 Shale & Lime 4 1345 1525 180 Lime 1525 1700 175 Lime & Shale 1700 2030 330 Shale 2030 2521 491 Shale & Lime 154 2521 2675 Lime STATE CORPORATION COMMISSION 2675 Lime & Shale 2959 284 2959 3383 424 Lime & Chert 3383; MISS CHAT (E.L. Top) ERVATION DIVISION 3383 31,60 77 Chert & Shale Wichita Kansas TOTAL DEPTH 3460 SCALE 2"-1 MILE CASING AND CEMENTING RECORD PLUGGED BACK 8 5/8# 5 1/2" 8 rd. 8 frd. SIZE CASING THREAD 3460 3442 18 Cmt. 52 Casg. WEIGHT 28# 1)# J-55 3442 TOTAL DEPTH - PB J-55 CONDITION <u> 1</u> 34501 (All reasurements taken from top of rotary bushing which is 3' above derrick SET AT 2681 SACKS CEMENT 200 rotary SIZE OF HOLE <u>112 1/44 7 7/84</u> (Temp. survey 1-2-62 indicated top of cement 5 casing at 27001) PAY ZONE 3383 31,02 LINER RECORD PERF.

DATE

1.-li-62

1<u>-6-62</u>

GAS/OIL RATIO_

GRAVITY 3348

34501

DATE ABANDONED-SOLD

GUN PERFORATING RECORD

SHOT OR ACID RECORD

500G MA

SHOT-ACID

M CU. FT. GAS

FROM

3383

BOTTOM

(1)

60°

(1) 12-31-61 - Schlumberger (Laterolog & Sonic)

31,02

5 1/211

3383

DRILLING: COMMENCED 12-23-61

DRILLED WITH (Gabbert - Jones)

DRILLED IN WITH (Gabbert - Jones)

WATER SHOT 1-17-62 HRS. 21

FIRST PROD. - NAT. DATE NONG

TO

31,02

SIZE SHOTS

Jet

_completed_1<u>=1=62</u>

Rotary

Rotary

GRADE Mid-Continent

DATE.

POTENTIAL 48 Oil No Wtr.