

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Tamra Well #: 1

Sec. 21 Twp. 28 S. R. 18 East West County: Kiowa

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological

Name	Top	Datum
Heebner Shale	4084'	-1840'
Brown Limestone	4246'	-2002'
Lansing A	4260'	-2016'
Base Kansas City	4657'	-2413'
Altamont	4717'	-2473'
Pawnee	4754'	-2510'
Cherokee Shale	4792'	-2548'
Mississippi Chert	4845'	-2601'
RTD	4876'	

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	23	270'	60/40 poz	175	2% gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	n/a			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.:		Producing Method		Flowing Pumping Gas Lift Other (Explain)		Gravity	
Estimated Production	Oil	Bbls.	Gas	Mcf	Water		Bbls.
		n/a		n/a	BWPD		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



ORIGINAL

COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10247 Newkay, 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				203043	3/14/02	4563	3/8/02
Service Description							
Cement							
Lease						Well	
Tamra						1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Lavon Urban	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	227	\$1.25	\$283.75
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total: \$3,047.25

Discount: \$975.54

Discount Sub Total: \$2,071.71

Taxes: \$0.00

Total: \$2,071.71

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Tax Rate: 5.90%

(T) Taxable Item

JUL 22 2002

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 4563
Date 3-8-02	Lease Tampa	Well # 1	Legal 21-28s-18w	
Customer ID	County Kiowa	State KS	Station Pratt KS	
Oil Producers Inc of KS		Depth	Formation TP=270' 20 ppf	Shoe Jplnt 10' Requested
	Casing 8 5/8	Casing Depth 267	TD 270	Job Type Surface New Well
	Customer Representative Lava Urban		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by x Laver Urban
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	176 sks	60/40 per Common	✓			
E310	453 lbs	Calcium Chloride	✓			
F143	1 ca	8 5/8 Wood Plug	✓			
E107	176 sks	Cm + Serv Chg				
E100	1 ca	UNITS / way MILES 30				
E104	227 tm	TONS / way MILES 30				
R200	1 ca	EA. 0-300' PUMP CHARGE				
Discounted Price =				2071.71		

KCO WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

COPY
ORIGINAL



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
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SALES & SERVICE OFFICE:
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P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			203069	3/22/02	4631	3/15/02
Service Description						
Cement						
Lease				Well		
Tamra				1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Lyle	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	135	\$7.75	\$1,046.25
C321	CEMENT GEL	LB	468	\$0.25	\$117.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	176	\$1.25	\$220.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

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Sub Total:	\$2,325.75
Discount:	\$581.91
Discount Sub Total:	\$1,743.84
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$1,743.84

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.
Date 3-15-02
Customer ID

Subject to Correction

FIELD ORDER

4631

CHARGE

Lease TAMRA	Well # 1	Legal 21-285-18W
County KIOWA	State KS	Station PRATT
Depth To plug	Formation	Shoe Joint
Casing 4 1/2	Casing Depth DP	TD 4876'
Customer Representative Lyle	Treater T. SEBA	Job Type P.T.A. NEW WELL

AFE Number	PO Number
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Materials Received by *X Lyle Johnson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	135 SKS	60/40 POZ				
C-321	468 lbs	CEMENT GEL				
E-107	135 SKS	CEMENT SERV. CHARGE				
E-100	30 MI	UNITS /way MILES 30				
E-104	176 TM	TONS MILES				
R-400	1 EA	EA. P.T.A. PUMP CHARGE				
DISCOUNTED PRICE =				1,743.84		
+ TAXES						

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TREATMENT REPORT



Customer ID	OP INC OF KS	Date	3-15-02	
Customer	O.P. of KS, INC.	Lease No.		Well #
Lease	TAMRA Plug	County	KTOWA	State

Field Order #	4631	Station	PRATT	Casing	4 1/2" O.P.	Depth	1200'	County	KTOWA	State	KS
Type Job	P.T.A. NEW WELL		Formation				Legal Description	21-285-18W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	135 sks	RATE	PRESS	ISIP
Depth	Depth	From	To	Pro Pad	60/40 Pz	Max		5 Min.
Volume	Volume	From	To	Pad	60% GEL	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	L.V.P. JAEGERSON	Station Manager	D. AUBRY	Treater	T. SEBA
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Service Units	108	26	36	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
13:00					CALLED OUT
15:30				5	ON LOC W/TRK'S & SAFETY MTG
					1 ST PLUG 1200' W/ 50SKS CEMENT
17:45			14.1		PUMP H ₂ O AHEAD
					MIX & PUMP 50 SKS
17:53			13		BAL & DISP
18:30				3	2 ND PLUG 300' W/ 50 SKS CEMENT
					PUMP H ₂ O AHEAD
			14.1		MIX & PUMP 50 SKS
18:33			.5		BAL & DISP
			2.83	1	3 RD PLUG 40' W/ 10SKS
			4.24	1	R-HOLE W/ 15SKS
			2.83	1	M-HOLE W/ 10SKS ✓
19:30					JOB COMPLETE
					THANKS
					TODD

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JUL 22 2002
KCC WIDJITIA