

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7306 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY ET AL API NO. 15-097-20,921-00-00

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, TX 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None P & A

PHONE 1-800-531-3640

PURCHASER LEASE J. Michael Vieux

ADDRESS WELL NO. 1

DRILLING Leben Drilling Company WELL LOCATION C SE NE

CONTRACTOR 660 Ft. from East Line and

ADDRESS 640 Broadway Plaza Building 1980 Ft. from North Line of

105 South Broadway, Wichita, KA 67202 the 1/4 (Qtr.) SEC 30 TWP 28 RGE 18 W

PLUGGING Leben Drilling Company

CONTRACTOR 640 Broadway Plaza Building

ADDRESS 105 South Broadway, Wichita, KA 67202

TOTAL DEPTH 5000 PBTD P & A

SPUD DATE 11/17/82 DATE COMPLETED 11/29/82

ELEV: GR 2269' DF 2277' KB 2279'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 450 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

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KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman, Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1982.

MY COMMISSION EXPIRES: 2/06/85

[Signature]
 (NOTARY PUBLIC)
 RECEIVED
 STATE CORPORATION COMMISSION
 DEC 27 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 12-27-82

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR CINCO EXPLORATION COMPANY LEASE J. Michael Vieux SEC.30 TWP.28 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS' LOG</u>				
Sand & Shale	0'	465'	Anhydrite	1202'
Red Beds & Sand	465'	1615'	Howard	3696'
Shale & Lime	1615'	2522'	Heebner	4124'
Lime & Shale	2522'	3760'	Douglas Shale	4150'
Shale & Lime	3760'	4294'	Brown Lime	4289'
Lime & Shale	4294'	4915'	Lansing K.C.	4295'
Lime	4915'	5000'	Stark	4610'
Ran Dual Induction CNL with GR from 4988' to 450'.			Base Kansas City	4706'
DST #1: Interval- 4912'-20', Time - 30/60/60/120 min.			Marmaton	4720'
IH - 2458 PSI, FH - 2403 PSI, IF - 28/28 PSI, ISIP -			Cherokee	4842'
375 PSI, FF - 28/28 PSI, FSIP - 1160 PSI.			Mississippi	4900'
Recovery: 10' mud, no oil, gas or water.			Total Depth	5000'
DST #2: Interval - 4920'-35' (Misrur).				
DST #3: Interval - 4908'-35', Time - 30/60/60/120 minutes. IH - 2472 PSI,				
FH - 2417 PSI, IF - 56/70 PSI, ISIP - 486 PSI, FF - 83/83 PSI, FSIP - 706 PSI.				
Recovery: 62' mud, no oil, gas or water.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	450'	HLW Class "H"	225 100	6% GeI & 2% CaCl ₂ 2% GeI & 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations