

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market, #1110  
City/State/Zip Wichita, KS 67202

Purchaser n/a

Operator Contact Person Donna Manda  
Phone (316) 262-3573

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Chuck Schmaltz  
Phone 838-1136

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12-16-86 12-31-86 12-31-86  
Spud Date Date Reached TD Completion Date

4920' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 15 its 467.08 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-097-21,228 - 0000  
County Klowa  
NE SE SW 25 28 18 East  
Sec. Twp. Rge. X West

990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

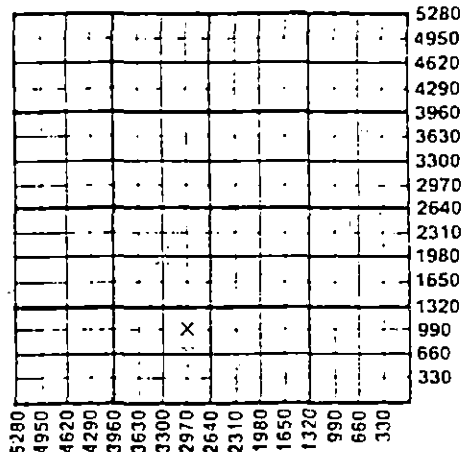
Lease Name Keller Well # 1

Field Name wildcat

Producing Formation

Elevation: Ground 2213 KB 2225

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 1040 Ft North from Southeast Corner  
(Well) 3045 Ft West from Southeast Corner of  
Sec 25 Twp 28 Rge 18 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

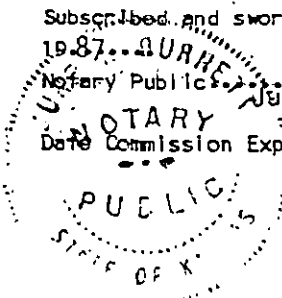
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 1/13/87

Subscribed and sworn to before me this 13th day of January 1987.  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 25 Twp 28 Rge 18 W

Operator Name Vincent Oil Corporation Lease Name Keller Well # 1

Sec. 25 Twp. 28 Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1140 (+1082)	
Herrington	2467 (- 245)	
Winfield	2543 (- 321)	
Towanda	2606 (- 384)	
Fort Riley	2659 (- 437)	
Base Florence	2743 (- 521)	
Wreford	2807 (- 585)	
Cottonwood	2996 (- 774)	
Neva	3034 (- 812)	
Foraker	3131 (- 909)	
Onaga Shale	3262 (-1040)	
Stotler Limestone	3445 (-1223)	
Emporia	3531 (-1309)	
Heebner Shale	4081 (-1859)	
Brown Limestone	4245 (-2023)	
Lansing	4259 (-2037)	
Altamont	4712 (-2490)	
Pawnee	4744 (-2522)	
Cherokee Shale	4790 (-2568)	
Mississippian	4847 (-2625)	
Mississippian Lst.	4884 (-2662)	

DST #1 - 4247-4270' (30-45-45-60)  
 1st open - strong blow, 2nd open strong blow  
 Rec: 210' gl gas cut drlg mud  
 180' gassy muddy water  
 IFP 104-124, ISIP 1381, FFP 135-156, FSIP 1381  
 DST #2 - 4686-4782' (30-60-60-75)  
 1st open - gas to surface in 4 min. -60.2 MCF/30"  
 2nd open 194 MCF/immediate - 56.8 MCF/30"  
 Rec: 90; gas cut mud  
 IFP 52-52, ISIP 1558, FFP 52-41, FSIP 1558  
 DST #3 - 4787-4862' (45-60-45-60)  
 1st open - strong blo throughout  
 2nd open - strong blo throughout  
 Rec: 250' gas in pipe  
 155' gassy watery mud  
 2095' saltwater  
 IFP 261-748, ISIP 1402, FFP 914-1070, FSIP 1402  
 DST #4 - 4850-4872' (30-45-30-45)  
 1st & 2nd open - strong blow  
 Rec: 2280' sl muddy saltwater  
 IFP 208-655, ISIP 1433, FFP 727-935, FSIP 1433

Report all strings set-conductor, surface, intermediate, production, etc. RTD 4920

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	467	60/40 posm	250	2% gel, 3% ca-cl.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Pecker at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

RELEASED  
 FEB 15 1989  
 CFPB  
 FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....