

CONFIDENTIAL

SIDE TWO

Operator Name Woolsey Petroleum Corporation Lease Name Lewis Ralstin Well # 1
Sec. 7 Twp. 28S Rge. 19 East County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log:

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E.Logs Run: DTL/GR CDL/DSN
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Stone Corral 1231 (1055) RTD 4892 (-2606)
Heebner 4108(-1822) LTD 4892 (-2606)
Brown Lime 4265(-1979)
Lansing 4274(-1988)
Marmaton 4690(-2404)
Pawnee 4762(-2476)
Fort Scott 4792(-2506)
Cherokee 4806(-2520)
Mississippian 4871(-2585)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD
Size 2-3/8" Set At 4878' Packer At Liner Run [] Yes [X] No
Date of First, Resumed Production, SWD or Inj. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24. Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, submit ACD-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled
Production Interval

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WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

#1 Lewis RALSTIN
C SW SW Section 7-T28S-R19W
Survey: 660' FSL & 660' FWL
Kiowa County, Kansas

KCC

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API# 15-097-21352
Elev: G.L. 2281'
K.B. 2286'
Spud: 06/04/93

DRILL STEM TEST RESULTS

DST #1 4868'- 4895' (Miss) 30-60-45-90

1st op: Strg blo off btm bucket 15 sec. GTS 2". 5" gauge 764 MCF, 10" - 1198 MCF, 15" - 1123 MCF stabilized, 20" - 1123 MCF, 25" - 1123 MCF, 30" - 1123 MCF.

2nd op: Strg blo off btm bucket immed. 5" gauge 1274 MCF, 10" - 1198 MCF, 15" - 1198 MCF, 20" - 1160 MCF, 25" - 1160 MCF, 30" - 1160 MCF, 35" - 1160 MCF, 40" - 1160 MCF, 45" - 1160 MCF stablized (thru 1-1/2" orifice).

Rec: 215' DM w/ spots of oil.

Field calcs:

IFP: 277-222 FFP: 211-178
ISIP: 1456 FSIP: 1446
IHP: 2427 FHP: 2343
BHT: 122° F

Office calcs:

IFP: 288.4-266.6 FFP: 215.1-195.3
ISIP: 1469.1 FSIP: 1459.5
IHP: 2436.7 FHP: 2349.8

RELEASED

JAN 11 1996

DST #2 4896'- 4905' (Miss) 30-60-45-90

1st op: Strg blo off btm bucket 30 sec. GTS 2" gauge 16.7 MCF, 30" - 25 MCF. SI.

2nd op: Strg blo off btm immed. 5" gauge 66.6 MCF, 10" - 63.5 MCF, 15" - 63.5 MCF, 20" - 66.6 MCF, 25" - 69.5 MCF, 30" - 69.5 MCF, 35" - 69.5 MCF, 40" - 72.4 MCF, 45" - 72.4 MCF. SI.

Rec: 122' G&OCM (15%G, 20%O, 65%M)

Field calcs:

IFP: 33-33 FFP: 45-56
ISIP: 1330 FSIP: 1288
IHP: 2427 FHP: 2364
BHT: 122° F

Office calcs:

IFP: 33.8-54.1 FFP: 33.8-66.4
ISIP: 1334.8 FSIP: 1290.4
IHP: 2436.8 FHP: 2679.5

DST #3 4906'- 4915' (Miss) 30-60-60-120

1st op: 2" blo - built to btm of bucket in 16 min.

2nd op: 1" blo - built to 8".

Rec: 30' DM w/ spots of oil & 650' SW (Chls: 14,000, RW 0.44 @ 76° F)

Field calcs:

IFP: 45-178 FFP: 134-299
ISIP: 1351 FSIP: 1309
IHP: 2417 FHP: 2375
BHT: 122° F

Office calcs:

IFP: 47.3-195.3 FFP: 146.7-304.7
ISIP: 1372.9 FSIP: 1328.5
IHP: 2426.3 FHP: 2389.5

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OCT 01 1993

CONSERVATION DIVISION
WICHITA, KS

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KCC

Phone 913-483-2627, Russell, Kansas

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Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 666 5798

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-5-93	7	28	19	10:00 P.M.	12:30 A.M.	7:10 A.M.	8:10 A.M.
Lease <u>Ralstin</u>	Well No. #1		Location <u>Wellville, Mo. 1/2, 30-3E</u>		County <u>WAGON</u>	State <u>KANSAS</u>	

Contractor <u>Abercrombie Dng. #5</u>	Owner <u>Worsley Rt.</u>
Type Job <u>SURFACE CASING</u>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <u>12 1/4</u>	T.D. <u>582'</u>
Csg. <u>8 5/8 x 2 1/4 #</u>	Depth <u>574'</u>
Tbg. Size <u>3 1/2</u>	Depth
Drill Pipe <u>4 1/2 X-Hole</u>	Depth <u>580'</u>
Tool <u>1 1/2</u>	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max. <u>350</u>	Minimum <u>200</u>
Meas Line	Displace <u>36 BBLs-H²O</u>
Perf.	

Charge To <u>Abercrombie, BTD</u>	RELEASED State JAN 11 1993
Street	
City	The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.	
<u>X W.C. Cair</u>	FROM CONFIDENTIAL
Amount	
Ordered <u>100 SLS CLASS A 3% CaCl₂ + 2% Gel</u>	CEMENT
Consisting of	
Common	Common Poz. Mix Gel. Chloride Quickset
Poz. Mix	
Gel.	Tax Sub Total Total
Chloride	
Quickset	Total
Handling	
Mileage	Total
Floating Equipment	

EQUIPMENT

No.	Cementer	<u>Harry Dowling</u>
Pumptrk # <u>266</u>	Helper	<u>Carl Bakling</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Mark Brownholt</u>
Bulktrk # <u>256</u>	Driver	

DEPTH of Job

Reference:	<u>1 Pump Charge</u>	
	<u>1 8 5/8 Wood Rubber Cup</u>	
	<u>1 Mileage on way</u>	
	Sub Total	
	Tax	
	Total	

Remarks: Cement w/ 200 SLS 3.5% Gel + 3% CaCl₂ Followed w/ 100 SLS CLASS A 3% CaCl₂ + 2% Gel. Release and Pump Plug w/ Fresh H²O. Cement Did Cure.

Handling	Total
Mileage	
Floating Equipment	Total
<u>1- 8 5/8 Basket</u>	
<u># 101-3250</u>	Total
<u>Rig # 5</u>	

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2627, Russell, Kansas

Phone Plainville 913-434-2812

6-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1217

Home Office P. O. Box 31

Russell, Kansas 67665

JUL 12 1993

Rawlston
New

Date 6/15/93	Sec. 7	Twp. 28	Range 19	Called Out 1 PM	On Location 3:30	Job Start 9:00	Finish 9:45
Lease #	Well No. #1	Location Mullinville	3N 3E	County Kiowa	State Ks.		

Contractor Abercrombie &	Owner Sme
Type Job Long String	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size 7 7/8	T.D. 4982
Csg. 5 1/2" 15.5#	Depth 4981
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint 15'
Press Max. 1300	Minimum
Meas Line 00	Displace 118.19 bbl
Perf.	

Charge To Woolsey Petroleum Corp
Street Rt 1 Box 16A-3
City Milton State KS 67106
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Calvin

EQUIPMENT

No. 224	Cementor Gary
Helper RELEASED	Keith
No.	Cementor Kevin
Helper	Bill
Driver	
Bulktrk 69	
Bulktrk	

CEMENT		
Amount Ordered	500 gal Mud Sweep	
100 ASC	5# Kol Seal per sack	1 1/2 gal
Consisting of		
Common	100 ASC	7.50 750.00
Poz. Mix		
Gel.	1	2.00 200
Chloride		
Quickset	500 gal Mud Sweep	1.80 900.00
Kol Seal	500	.36 180.00
Handling	100	1.00 100.00
Mileage	40	4.00 160.00
		Total 2097.00

DEPTH of Job 4981'	
Reference: Pump Truck	1101.00
40 Mileage	90.00
Plug	45.00
Sub Total	
Total	1236.00

Remarks: Pump flush, plug cathole. Mix pump cement. Displace. Float held.

Floating Equipment	
Float Shoe	- 239.00
13 Recip Scratchers	- 325.00
4 Cents	- 224.00
Latch Down Ply	- 344.00
Total	1132.00

NO WARRANTY ON FLOAT EQUIPMENT

Thank you
V. L. News

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