

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7306 EXPIRATION DATE 06/30/83

OPERATOR CINCO EXPLORATION COMPANY, ET AL API NO. 15-097-20,920-00-00

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat EINSEL, W.

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Cherokee

PHONE 1-800-531-3640

PURCHASER Koch Oil Company LEASE Miller "B"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SE SW

DRILLING Beredco, Inc. 660 Ft. from South Line and

CONTRACTOR 401 East Douglas, Suite 402 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 3 TWP 28 SRGE 19W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4945 PBD 4920

SPUD DATE 11/16/82 DATE COMPLETED 12/31/82

ELEV: GR 2265 DF KB 2279

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 440 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of July

1983.

Betty Jean Morris (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 07 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, Red Bed & Lime	0'	275'	Heebner	4088'
Shale & Lime Stringers	275'	480'	Toronto	4104'
Red Bed	480'	1155'	Douglas	4117'
Red Bed, Lime & Shale	1155'	1705'	Brown Lime	4242'
Lime & Shale	1705'	4815'	Lansing/K.C.	4248'
Lime	4815'	4868'	Base/K.C.	4651'
Lime, Chert	4868'	4933'	Cherokee	4787'
Lime & Shale	4933'	4945'	Mississippi Cong.	4820'
			Mississippi	4840'
			Kinderhook	4902'
			T.D.	4945'
TOTAL ROTARY DEPTH 4945'				
Ran Triple Combo from 4937' to 3900'. Ran Dual Induction GR from 4937' to 455'.				
DST #1: Interval - 4247'-68', Formation - Lansing "A", Time - 30/60/86/120 minutes, IH - 2258 PSI, FH - 2045 PSI, IF - 98/137 PSI, ISIP - 1422 PSI, FF - 78/78 PSI, FSIP - 1422 PSI. Flow 90 MCF/Day Gas. Recovered 115' gas cut mud, 30' muddy water.				
DST #2: Interval - 4798' - 4815', Formation - Cherokee, Time - 30/60/60/120 minutes, IH - 2356 PSI, FH - 2317 PSI, IF - 30/60 PSI, ISIP - 1486 PSI, FF - 60/70 PSI, FSIP - 1447 PSI. Recovered 4700' gas, 101' oil cut mud. Good blow at surface.				
DST #3: Interval - 4836'-55', Formation - Mississippi, Time - 30/60/60/120 minutes, IH - 2423 PSI, FH - 2365 PSI, IF - 176/49 PSI, ISIP - 1257 PSI, FF - 49/49 PSI, FSIP - 1432 PSI. Recovered 65' gas cut mud. Tool plugged on both flows.				
DST #4: Interval - 4832'-68', Formation Mississippi, Time - 30/60/30/60 minutes, IH - 2404 PSI, FH - 2385 PSI, IF - 723/330 PSI, ISIP - 1529 PSI, FF - 655/752 PSI, FSIP - 1510 PSI. Recovered Gas (5125 MCF/Day Stabilized Rate). 15' saltwater.				
DST #5: Interval - 4868'-80', Formation - Mississippi, Time - 30/60/60/120 minutes, IH - 2453 PSI, FH - 2394 PSI, IF - 69/127 PSI, ISIP - 1470 PSI, FF - 137/284 PSI, FSIP - 1461 PSI. Recovered 180' oil and gas cut mud, 450' gassy oil and 90' saltwater. Chlorides - 73,640 ppm., Gas Rate - 14.5 MCF/Day				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	455'	Lite Common	225 100	3% CaCl ₂ 2% Gel, 2% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	4944'	Lite Class "H"	50 175	5# gilsonite/Sack ² .9gal. latex/Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			* 4	3 1/8" Casing Gun	4870' -75' GR
			2	3 1/8" Casing Gun	4806' -13' GR

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% HCL + NE Clay Stabilizers	4806' -13' GR
Frac with 20,000 Gallons 2% KCL, 10,000# 20/40 Sand and 5000# 10/20 Sand	4806' -13' GR
Date of first production 12/31/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P. 40 bbls.	Gravity 37.5 API
Gas Negligible	Water 37% 15 bbls.
Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) Lease Fuel	Perforations 4806' -13' GR

SIDE ONE

"CONFIDENTIAL"

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7306 EXPIRATION DATE 6-30-83

OPERATOR Cinco Exploration ETAL. API NO. 15-097-20,920-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Cherokee & Mississippi PHONE (512) 573-2416

PURCHASER Koch Oil Company LEASE Miller "B"

ADDRESS Box 2256 WELL NO. #1

Wichita, Kansas 67201 WELL LOCATION C SE SW

DRILLING BEREDECO, INC. 660 Ft. from South Line and

CONTRACTOR 401 E. Douglas, Suite 402 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 3 TWP 28 RGE 19W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4945' PBTD 4920'

SPUD DATE 11/16/82 DATE COMPLETED 12/31/82

ELEV: GR 2265' DF KB 2279'

DRILLED WITH (XXX)X (ROTARY) (XXX)X TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 440' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 1983.

MY COMMISSION EXPIRES: 12-07-84

Doris Davenport (NOTARY PUBLIC) DORIS DAVENPORT Notary Public, Victoria County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

JAN 12 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Cinco Exploration, ETAL LEASE Miller "B"

ACO-1-WELL-HISTORY
SEC. 3 TWP. 28S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Red Bed, & Lime	0	275	Heebner	4088'
Shale & Lime Stringers	275'	480	Toronto	4104'
Red Bed	480'	1155'	Douglas	4117'
Red Bed, Lime & Shale	1155'	1705'	Brown Lime	4242'
Lime & Shale	1705'	4815'	Lansing/Kansas City	4248'
Lime	4815'	4868'	Base/Kansas City	4651'
Lime-Chert	4868'	4933'	Cherokee	4787'
Lime & Shale	4933'	4945'	Mississippi Conglomerate	4820'
			Mississippi	4840'
			Kinderhook	4902'
			TD	4945'
TOTAL ROTARY DEPTH 4945'				
Ran Triple Combo from 4937' to 3900'. Ran Dual Induction GR from 4937' to 455'.				
DST #1: Interval - 4247'-68' (Lansing "A"), Time - 30/60/85/120 minutes, IH - 2258 PSI, FH - 2045 PSI, IF - 98/137 PSI, ISIP - 1422 PSI, FF - 78/118 PSI, FSIP - 1422 PSI. Flow 90 MCF/day gas. Recovery: 115' gas cut mud, 30' muddy water.				
DST #2: Interval - 4798'-4815' (Cherokee), Time - 30/60/60/120 minutes. IH - 2356 PSI, FH - 2317 PSI, IF - 30/60 PSI, ISIP - 1486 PSI, FF - 60/70 PSI, FSIP - 1447 PSI. Recovery: 4700' gas, 101' oil cut mud. Good blow at surface.				
DST #3: Interval - 4836'-55' (Mississippi), Time - 30/60/60/120 minutes. IH - 2423 PSI, FH - 2365 PSI, IF - 176/49 PSI, ISIP - 1257 PSI, FF - 49/49 PSI, FSIP - 1432 PSI. Recovery: 65' gas cut mud. Tool plugged on both flows.				
DST #4: Interval - 4832'-68' (Mississippi), Time - 30/60/30/60 minutes. IH - 2404 PSI, FH - 2385 PSI, IF - 723/830 PSI, ISIP - 1529 PSI, FF - 655/752 PSI, FSIP - 1510 PSI. Recovery: Gas (5125 MCF/Day stabilized rate). 15' saltwater.				
DST #5: Interval - 4868'-80' (Mississippi), Time - 30/60/60/120 minutes. IH - 2453 PSI, FH - 2394 PSI, IF - 69/127 PSI, ISIP - 1470 PSI, FF - 137/284 PSI, FSIP - 1461 PSI. Recovery: 180' oil and gas cut mud, 450' gassy oil and 90' saltwater. CL-73,640 ppm. Gas Rate - 14.6MCF/Day				

RELEASED
DEC 10 1988
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	455'	Lite Common	225 100	3% CC 2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4944'	Lite Class H	50 175	5# Gilsomite per sack .9 gal. per sk. latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			*4	3 1/8" Casing Gun	4870'-75' GR
			2	3 1/8" Casing Gun	4806'-13' GR

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gallons 15% HCL + NE + Clay stabilizers				4806'-13' GR	
Frac with 20,000 gallons of 2% KCL, 10,000# 20/40 sand and 5000# 10/20 sand				4806'-13' GR	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12/31/82		Pumping		37.5 API	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	40 bbl.	Negligible MCF	37 % 15 bbl.	CFPS	
Disposition of gas (vented, used on lease or sold)			Perforations		
Fuel Use			4806'-13' GR		

*See Attachments

P.O. Box 3723
Victoria, Texas 77903
Office: 512-573-2416 (24 Hours)
Residence: 512-575-5053

Out of State WATS
800-531-3640
Houston Phone
713-228-4058
Texas WATS
800-242-0085

MELVIN KLOTZMAN
PETROLEUM CONSULTANT, INC.
REGISTERED ENGINEER

February 15, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: CINCO ENERGY COMPANY
Operator No.: 8819
Kansas Producing Wells

Gentlemen:

Effective March 1, 1984 the wells listed below by company in Kansas will have an operator name change. These wells as of the effective date above will be operated by CINCO ENERGY COMPANY, 3935 Hartsdale, Houston, Texas 77063, the field office is Melvin Klotzman, Petroleum Consultant, Inc., P. O. Box 3723, Victoria, Texas 77903.

CINCO EXPLORATION COMPANY

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Erdicott #A-1	15-095-21,251	Kingman County, KS	C NW SE	23-27-6W
Dunbar #3	15-093-20,899	Kiowa County, KS	NE NE NE	1-29-16W
Dunbar #5	15-097-20,922	Kiowa County, KS	C SW NE	1-29-16W
Machesney #1-A	15-097-20,554	Kiowa County, KS	SE SE	36-28-1
Machesney #2	15-097-20,984	Kiowa County, KS	SE SE	36-28-16W
Pyle #A-1	15-097-20,915	Kiowa County, KS	NE	34-27-19W
Pyle #B-1	15-097-20,924	Kiowa County, KS	NE NE NE	3-2S-17W
Vieux #1	15-097-20,836	Kiowa County, KS	SE SW SE	30-28S-18W
*Miller "B" #1	15-097-20,920	Kiowa County, KS	C SE SW	3-28S-19W
Doggett #2	15-047-20,761	Edwards County, KS	C SW SE SE	24-26-16W
Parkin #1	15-097-20,935	Kiowa County, KS	C NW/4 SE/4	26-29-18W
Lubbers #1	15-155-20,741	Reno County, KS	C NW SW	16-26-8W
Brooks #1	15-155-20,776	Reno County, KS	C NE SW	17-26S-8W
Zigler #1	15-179-20,656	Sheridan County, KS	SE SW	17-10-28
Hartman #1	15-063-20,653	Gove County, KS	C NW W	5-11S-28W

RECEIVED
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission
RE: Cinco Energy Company
Operator Name Change
February 16, 1984
Page - 2 -

HOUSTON HYDROLANCE INTERNATIONAL, INC.

<u>WELL NAME & NO.</u>	<u>API NUMBER</u>	<u>COUNTY</u>	<u>LOCATION</u>	<u>SECTION</u>
Horinek #1	15-153-20,983	Rawlins County, KS	NW NW SW	3-1S-33W
Horinek #2	15-153-20,509	Rawlins County, KS	SW NW SW	3-1-33W
Aloise #1	15-153-20,510	Rawlins County, KS	SE NE SE	3-1-33W
Frickey #1	15-039-20,692	Decatur County, KS	C NE SW	29-2-28W
Ufford #1	15-039-20,694	Decatur County, KS	C NE SE	10-3S-29W
A & W Farms #1	15-151-21,291	Pratt County, KS	NE NW	8-28-15W
Macfee #1	15-039-20,688	Decatur County, KS	NE SE	3-2-27W
Macfee #2	15-039-20,695	Decatur County, KS	SE NW SE	3-25-27W

If there is any further information or forms required to complete this please call.

Yours very truly,



Melvin Klotzman
Petroleum Consultant for
CINCO ENERGY COMPANY

MK/kk

cc: Cinco Energy Company - Houston & Amarillo, Texas