

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21,321 Good

Operator: License # 5118

County Kiowa

Name: TGT Petroleum Corp.

C - NW - SE Sec. 3 Twp. 28S Rge. 19 X E  
W

Address 209 E. William

1980 Feet N (circle one) of Section Line

City/State/Zip Wichita, Ks. 67202

1980 Feet E/W (circle one) of Section Line

Purchaser: \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Operator Contact Person: B. Lynn Herrington

Lease Name Wheeler Well # 1

Phone (316) 262-6489

Field Name Einsel

Contractor: Name: Brandt Drilling Co.

Producing Formation Mississippi

License: 5840

Elevation: Ground 2263 KB 2269

Wellsite Geologist: Ernie Morrison

Total Depth 4930' PBDT \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Amount of Surface Pipe Set and Cemented at 442 Feet

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, etc.)

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) AITL

Operator: \_\_\_\_\_

Chloride content 30,000 ppm Fluid volume 300 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. RELEASED

11/6/91 11/20/91 Delay comp.

Spud Date Date Reached TD Completion Date

March 1 1994 Twp. 28S Rge. 19 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington  
Title Executive Vice-President Date 2/28/92

Subscribed and sworn to before me this 28th day of February, 1992.

Notary Public Judith K. Moser  
Date Commission Expires May 17, 1993

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rop <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

JUDITH K. MOSER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. May 17, 1993

PI

14110150

CONFIDENTIAL

Sec. 3 Twp. 28S Rge. 19

East  
 West

County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1209	(+1060)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3727	(-1458)
List All E.Logs Run:		Heebner	4076	(-1807)
		Brn Lime	4232	(-1963)
		Lansing	4239	(-1970)
		B/KC	4638	(-2369)
		Cherokee	4777	(-2508)
		Mississippi	4840	(-2571)
		TD	4930	(-2661)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	442'	HalcoLt	100	2% cc
					60/40 Poz	115	3% cc
Production	7 7/8"	5 1/2"	14#	4928.5'	HalcoLt	85	15# Gil
					50/50 Poz	170	2% gel, 10% salt,
						6 .06 of	1% CER3

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back: TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

DRILL STEM TESTS

WHEELER #1 API #15-097-21,321  
C NW SE Sec. 3-28S-19W  
Kiowa County, Ks.

RELEASED

MAR 11 1994

FROM CONFIDENTIAL

FEB 28

CONFIDENTIAL

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- DST #1 - 4271'-91'. 60-90-60-90 GTS in 14 min. Rec. 15' thin, gassy mud, 60' muddy gas cut salt water & 360' salt water. IF 40-139, FF 199-289. ISIP 1359, FSIP 1359. Temp. 111°.
- DST #2 - 4498'-4509'. 30-30-30-30 Weak blow - dead in 18 min. Rec. 5' mud. IF 10-10, FF 20-20. ISIP 1489, FSIP 1409. Temp. 107°.
- DST #3 - 4784'-4806'. 60-60-60-60 GTS in 20 min. Rec. 135' gas and oil cut mud & 270' oil. IF 26-67, FF 48-96. ISIP 1296, FSIP 1296. Temp. 125°.
- DST #4 - 4816'-50'. 60-90-60-90 GTS in 6 min. Rec. 7' mud. IF 77-87, FF 87-87. ISIP 1411, FSIP 1411. Temp. 125°.
- DST #5 - 4850'-60'. 60-60-60-60 GTS in 1½ min. Rec. 1' oil and 90' SW. IF 530-654, FF 597-674. ISIP 1401, FSIP 1401. Temp. 106°.
- DST #6 - 4860'-70'. 60-60-60-60 Weak blow thruout. Rec. 100' gas cut mud/w/oil specks. IF 19-48, FF 58-67. ISIP 1076, FSIP 1076. Temp. 110°.

*SEE GEO REPORT FOR FLOWS ON DST'S*

RECEIVED  
STATE CORPORATION COMMISSION

MAR - 3 1992

CONSERVATION DIVISION  
Wichita, Kansas

AND  
TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO.

173867

**ORIGINAL**

Company  
FORM 73536

CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY	STATE
11/5/91 CHARGE TO	J. Wheeler	Wichita	KS.
T.G.T. Petroleum Corp. MAILING ADDRESS	Same	Brandt Drlg	No. <b>B573339</b>
CITY & STATE	DELIVERED FROM Prattt Ks.	LOCATION CODE 25555	PREPARED BY Jim Arend
	DELIVERED TO Well Site	TRUCK NO.	RECEIVED BY

**CONFIDENTIAL**  
FEB 28

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
Front				Halliburton Light Cement	150	Sks				
504-316				Halliburton Light Cement	150	Sks			5.64	846.00
509-406				Calcium Chloride	3	Sks			26.25	78.75
Rear				40/60 Poz. No Gel 3% Calcium Chloride		Sks				
504-308				Standard Cement	69	Sks			5.35	369.15
506-105				Pomix A	46	Sks			3.29	151.34
509-406				Calcium Chloride	3	Sks			26.25	78.75
				Returned Mileage Charge						
				TOTAL WEIGHT			LOADED MILES	TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET		
500-207				SERVICE CHARGE				CU. FEET 289	1.15	332.85
500-306				Mileage Charge	24,169		44	531.72	.80	425.87
				TOTAL WEIGHT			LOADED MILES	TON MILES		
No. <b>B</b>	<b>573339</b>						CARRY FORWARD TO INVOICE	SUB-TOTAL		2,281.71

**THIS IS NOT AN INVOICE**

RELEASED  
MAR 11 1994

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION  
MAR - 2 1992

MAR - 31 1992

CONSERVATION DIVISION  
Wichita, Kansas

STON

AND  
TICKET CONTINUATION

ORIGINAL

FOR INVOICE AND  
TICKET NO.

1735-20

Division of Halliburton Company  
DUNCAN, OKLAHOMA 73536

DATE 11/19/91	CUSTOMER ORDER NO.	WELL NO. AND FARM Wheeler #1	COUNTY Sec. 3-28S-19W Kiowa	STATE KS
CHARGE TO TGT Petroleum Corp.		OWNER Same	CONTRACTOR Brandt Drilling	No. B 573349
MAILING ADDRESS		DELIVERED FROM Pratt, KS	LOCATION CODE 25555	PREPARED BY Dave Sergent
CITY & STATE Wichita, KS 67202		DELIVERED TO Wellsite	TRUCK NO. 5621	RECEIVED BY B. K. R.

FEB 28  
CONFIDENTIAL

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
(Rear)				85 sks. Halliburton Light Cement							
504-316				Halliburton Light Cement	85	sk			5.64	479	40
508-291				Gilsonite 15# per sack	1275	lb			0.35	446	25
(Front)				170 sks. 50% Pozmix/50% Standard							
504-308				Standard Cement	95	sk			5.35	454	75
506-105				Pozmix A	85	sk			3.29	279	65
506-121				Allowed Gel 2%	3	sk			N/C	N	C
509-968				Salt 10%	800	lb			0.10	80	00
507-153				CFR-3 0.6%	86	lb			4.10	352	60

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CONSERVATION DIVISION  
Wichita, Kansas

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292 FROM CONFIDENTIAL 335 80

Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES	
SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET	
500-207	SERVICE CHARGE		292	
500-306	Mileage Charge 24566	44	540.45	0.80
	TOTAL WEIGHT	LOADED MILES	TON MILES	432 36
No. B 573349	CARRY FORWARD TO INVOICE		SUB-TOTAL	2860 81