

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACCORD WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 097-21,321-0002

County Kiowa

C - NW - SE Sec. 3 Twp. 28S Rge. 19 X ^E _W

Operator: License # 5118

CONFIDENTIAL

1980 Feet from (S)W (circle one) Line of Section

Name: TGT Petroleum Corp.

1980 Feet from (E)W (circle one) Line of Section

Address 7570 W 21st-Bldg 1010-D

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, Ks. 67205

Lease Name Wheeler Well # 1

Purchaser: Equiva Trading Co.

Field Name Einsel

Operator Contact Person: B. Lynn Herrington

Producing Formation Cherokee

Phone (316) 773-2266

Elevation: Ground 2263' KB 2269'

Contractor: Name: Basye Well Servicing

Total Depth 4930' PBDT 4895'

License: 5670

Approx. of Surface Pipe Set and Cemented at 442 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SIDW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Notes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Operator: TGT Petroleum Corp.

Drilling Fluid Management Plan REWORK 9H G-21-00.
(Data must be collected from the Reserve Pit)

Well Name: Wheeler #1

Chloride content _____ ppm Fluid volume _____ bbls

Comp. Date 3/7/94 Old Total Depth 4930'

Dewatering method used RELEASED KGC

 XXX Deepening XXX Re-perf. Conv. to Inj/SWD
 Plug Back 4822 PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: MAY 17 2000

MAY 29 2001

Operator Name _____

Lease Name FROM CONFIDENTIAL License No. _____

1/28/00 5/3/00

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Title Ex. Vice-President Date 5/17/00

Subscribed and sworn to before me this 17th day of May, 2000

Notary Public Judith K. Moser

Date Commission Expires May 17, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-01

X

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler Well # 1

Sec. 3 Twp. 28S Rge. 19 East West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1209	+1060
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	3727	-1458
List All E.Logs Run: <u>None</u>		HEEBNER	4076	-1807
		BROWN LIME	4232	-1963
		LANSING	4239	-1970
		BASE KC	4638	-2369
		CHEROKEE	4777	-2508
		MISSISSIPPI	4840	-2571

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	442'	60/40 Poz	215	
Production	7 7/8"	5 1/2"	14 #	4928.5'	50/50 Poz	255	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
Eight	4795'-99'	400 gal 7 1/2% MOD 101 acid & 400 gal. 15% DS FE acid	
		500 gal. 15% DS FE acid	
		110,000 SCF nitrogen	
	Bridge plug @ 4822'		
4	4849'-4856		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4845'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
May 3, 2000							
Estimated Production Per 24 Hours	Oil	Bbls. 20	Gas	Hcf 55	Water Bbls. -0-	Gas-Oil Ratio 2751/1	Gravity 44

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4795'-99'</u>
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