

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-I WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7306 EXPIRATION DATE 06/30/83

OPERATOR CINCOLE EXPLORATION COMPANY ET AL API NO. 15-097-20,928-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, TX 77903 FIELD Einsel

** CONTACT PERSON Melvin Klotzman PROD. FORMATION
PHONE 1-800-531-3640

PURCHASER Koch Oil Company LEASE Lee-E-Lucas

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE, NE & NW

DRILLING DNB DRILLING INCORPORATED 330' Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8292C 2310' Ft. from West Line of (E)

Wichita, Kansas 67208 the NW (Qtr.) SEC 10 TWP 28 RGE 19 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4970' PBTB 4820'

SPUD DATE 12/19/82 DATE COMPLETED 02/23/83

ELEV: GR 2255' DF KB 2266'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 454' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of APRIL

1983

MY COMMISSION EXPIRES: 2/06/85

Betty Jean Dene (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 18 1983 4-18-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
<u>DRILLERS LOG</u>					
Clay & Sand		0'	460'	Cottonwood	3057'
Red Beds, Sand & Shale		460'	1205'	Tarkio	3432'
Anhydrite, Shale & sand		1205'	1840'	Heebner	4084'
Lime & sand		1840'	2490'	Douglas	4112'
Shale & sand & lime		2490'	3012'	Brown Lime	4242'
Lime & shale		3012'	3680'	Lansing/KC	4249'
Lime		3680'	4109'	Base/KC	4603'
Shale		4109'	4242'	Marmaton	4686'
Lime, Chert & shale streaks		4242'	4970'	Cherokee	4774'
				Mississippie	4828'
				Kinderhook	4870'
Ran Dual Induction-GR from 4970' to 455'. Comp. Neut./Density from 4938' to 3800'.					
DST #1: Interval - 4756', Formation - Cherokee, Time - 30/60/60/120 minutes.					
IH - 2300 PSI, FH - 2300 PSI, IF - 20/40 PSI, ISIP - 525 PSI, FF - 40/61 PSI, FSIP - 1005 PSI.					
Recovery: 1150' gas, 100' gas cut mud and specs of oil in tool.					
DST #2: Interval - 4818'-4970', Formation - Kinderhook, Time - 30/60/60/120 minutes,					
IH - 2407 PSI, FH - 2407 PSI, IF - 18/56 PSI, ISIP - 1524 PSI, FF - 192/293 PSI, FSIP - 1515 PSI.					
Recovery: 620' muddy saltwater.					
RELEASED					
MAR 09 1984					
FROM CONFIDENTIAL					
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	454	Lite Wt. "H"	175 120	3% CaCl ₂ 2% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	4947'	Lite Wt. Class "H"	50 175	.9gal./sack Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" casing	gun. 4794'-98'
					4280'-92', 4734'-44'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4774'	None	4258'-62', 4420'-28'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% HCL & frac with 15,000# 20/40 sand & gel	4794'-98'
1000 gallons 15% HCL	4734'-44'
500 gallons 15% HCL	4420'-28'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
02/23/83	Pumping	37.5
Estimated Production -I.P.	Gas	Water %
2 bbls.	Negligible	60 %
		3 bbls.
		Negligible

Disposition of gas (vented, used on lease or sold)

For lease use.

Perforations
4794'-98', 4734'-44', 4420'-28',
4280'-92', 4258'-62'