

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-097-20914-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, TX 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None

PHONE (512) 573-2416

PURCHASER LEASE Glenn L. Harris

ADDRESS WELL NO. 1

WELL LOCATION C SW/4 NE/4

DRILLING Leben Drilling Company 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 105 South Broadway the NW (Qtr.) SEC 6 TWP 28 RGE 19 W

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

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KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4950 PBD P & A

SPUD DATE 10/19/82 DATE COMPLETED 10/31/82

ELEV: GR 2265 DF KB 2273

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 373 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: 2/06/85

STATE OF KANSAS RECEIVED
NOTARY PUBLIC COMMISSION
NOV 15 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions information.

OPERATOR CINCO EXPLORATION CO. LEASE Glenn L. Harris SEC.6 TWP. 28 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay & Shale	0'	380'	Heebner	4104'
Sand & Shale	380'	1599'	Toronto	4120'
Shale	1599'	1892'	Douglas Shale	4144'
Shale & Lime Streaks	1892'	2363'	Brown Lime	4263'
Shale	2363'	2521'	L.K.C.	4269'
Shale & Lime	2521'	4528'	Swope	4536'
Lime	4528'	4580'	Hushpuckney	4582'
Shale	4580'	4680'	Base K.C.	4621'
Lime	4680'	4890'	Marmaton	4672'
Lime & Shale	4890'	4950'	Fort Scott	4788'
			Cherokee	4798'
			Miss.	4877'
			LOGS: G.R. Guard Log 4950'-3500'	
DST #1: 4847'-90'. Time: 30/60/60/60 minutes. IH - 2405 PSI, FH - 2540 PSI, IF - 62/62 PSI, ISIP - 881 PSI, FF - 62/72 PSI, FSIP - 164 PSI. Recovered: 30' oil specked mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	373'	Lt. Wt. Class "H"	150 100	2% gel + 3% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	%

Disposition of gas (vented, used on lease or sold) _____ Perforations _____