

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5994 EXPIRATION DATE 6/30/83

OPERATOR Sher-Lon Corporation API NO. 15-159-21,516

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION Lan. K.C.
PHONE 278-3721

PURCHASER Getty Oil LEASE Spohn

ADDRESS P.O. Box 3000 WELL NO. B #1

Tulsa, OK 74102 WELL LOCATION C W 1/2 NW NE

DRILLING Contractor Sterling Drilling 660 Ft. from North Line and

ADDRESS Cleveland St. 330 Ft. from West Line of

Sterling, KS 67579 the NE (Qtr.) SEC 4 TWP 21 RGE 6W

PLUGGING Contractor Nicholas Casing Pulling

ADDRESS P.O. Box 373

Geneseo, KS 67444

TOTAL DEPTH 3300 PBD 3280

SPUD DATE 11/18/82 DATE COMPLETED 11/22/82

ELEV: GR 1613 DF 1620 KB 1622

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

Amount of surface pipe set and cemented 202 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Don M. Hendricks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don M. Hendricks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January

19 83



Kathy S. Kowalski
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept. 21, 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Sher-Don Corporation LEASE Spohn - B-1 SEC. 4 TWP. 21 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Show	2810		Br. Lm.	-1188
LS. F.X. WH	2832		Lansing	-1210
foss. Tr Stn Low. Por.	2922		Lansing	-13-0
J Zone No Show	3086		Lansing	-1464
LS f.x. foss. Tr Low. por. Tr. Stn. No free oil	3211		Lansing	-1589
T.D.	3300			
Gamma - Neutron Log. Gamma Collar Log				

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1983
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Protect Fresh Water	12 1/4	8 5/8	23#	203	50/50 pox mix Common	150 50	2% Gel 3% cc 3% cc
Production	7 7/8	4 1/2	10.5#	3299	60/40 pox mix	100	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			3	3/8	3208-14
TUBING RECORD			3	3/8	2920-24
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% NE HCL	3208-14
500 Gal. 15% NE HCL	2920-24

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) 6	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations 3208-14 2920-24
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