

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5994 - EXPIRATION DATE 8406

OPERATOR Sher-Ion Corporation API NO. 15-159-21,774 -00-00

ADDRESS 320 S. Broadway COUNTY Rice

Sterling, KS 67579 FIELD Welch

\*\* CONTACT PERSON Don. M. Hendricks PROD. FORMATION LKC

PHONE 316-278-3721 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Miller

ADDRESS \_\_\_\_\_ WELL NO. 1-A

DRILLING Lobo Drilling Co. 990 Ft. from WL Line and

CONTRACTOR \_\_\_\_\_ 790 Ft. from NL Line of

ADDRESS Box 877 the NW (Qtr.) SEC 3 TWP 21 RGE 6 (W).

Great Bend, KS 67530

PLUGGING Lobo Drilling Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 877 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 3260' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1-18-84 DATE COMPLETED 1-22-84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1592 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) \_\_\_\_\_ (ROTARY) \_\_\_\_\_ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 224' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DON M. HENDRICKS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Don M. Hendricks*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH, 19 84.



*Kathy S. Ranly*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/21/87

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 14 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Sher-Ion Corporation LEASE NAME Miller SEC 3 TWP 21 RGE 6 (W)  
 WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
NS	2598		Heebner	
	2617		Toronto	
Shale Blk	2800		LKC	
LM NS	3093		Stark	
V.S.S.O.	3190		Swope	
	3170		Lansing	
	3260		T.D. Lansing	
D.A.				
Drilling Time and Sample Log Gamma-Guard Neutron Log				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or <del>XXXXX</del>	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives		
Surface	12 1/4"	8-5/8"	20#	224'	60/40 pozmix common	125 50	2% gel 3% cc.		
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type		Depth interval		
TUBING RECORD									
Size	Setting depth	Pecker set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.		Oil	Gas	Water	%		Gas-oil ratio		
		bbls.		MCF			bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations					