

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5994 EXPIRATION DATE 8406

OPERATOR Sher-Lon Corporation API NO. 15-150-21,775-80-00

ADDRESS 320 S Broadway COUNTY Rice

Sterling, Kansas 67579 FIELD Welch

** CONTACT PERSON Don M. Hendricks PROD. FORMATION Lansing
PHONE 316-278-3721 _____ Indicate if new pay.

PURCHASER _____ LEASE Miller

ADDRESS _____ WELL NO. A-2

DRILLING Lobo Drilling Company WELL LOCATION 200' E of NW NW NW

CONTRACTOR Box 877 330 Ft. from North Line and

ADDRESS Great Bend, Kansas 67530 530 Ft. from West Line of

the NW (Qtr.) SEC 3 TWP 21 RGE 6 (E) (W)

PLUGGING Sterling Drlg. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3255' PBTD 3215

SPUD DATE 1-13-84 DATE COMPLETED 1-17-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 225 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DON M. HENDRICKS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH 19 84.



RECEIVED Kathy S. Ranly
STATE CORPORATION COMMISSION
MAR 27 1984
NOTARY PUBLIC
KATHY RANLY
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 9/21/87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Sher-Lon Corp.

LEASE NAME Miller

SEC 3 TWP 21 RGE 6 (W)

XXXXX

WELL NO A-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
	2599		Heebner	
	2619		Toronto	
	2806		Lansing	
G.S.O.	3179	3187	Lansing	
	3255		TD	
<p>Perf. 4 @ 3176-80 N.S. 500 Gal MCA Max. p 800# A.I.P. 350# @ 2 BBLS 1 min. SWD Ld. SWB 5 BBLS f/hr 3% O. DEC 2000 Gal. 20% H.C.L. NE A.I.P. 500th @ 5.5 BBL/Min S.I. 15 Hrs. SWB. Ld. SWB 2.5 BBLS f/hr 2% O. Will Plug DA</p>				
<p>Gammn-Guard Neutron Log</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	225'	60/40 pozmix common	125 50	2% gel 3% cc.
Production	7-7/8"	4 1/2"	10 1/2#	3253'	60/40 Pozmix	100	17% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3179-87

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500MCA	3179-87
2000 20% HCL NE	3179-87

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil N/C	Gas	Water	%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF	%	bbbls. CFPB
					Perforations

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CONTRACTOR Box 877 530 Ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the NW (Qtr.) SEC 3 TWP 21 RGE 6 (W).

PLUGGING Nichols Fluid Service WELL PLAT (Office Use Only)

CONTRACTOR 316 Industrial Park Rd. KCC

ADDRESS Box 1259, Liberal, KS 67901 KGS

TOTAL DEPTH 3255' PBDT 3215' SWD/REP

SPUD DATE 1-13-84 DATE COMPLETED 1-17-84 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

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Don M. Hendricks
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of MARCH 1984.



Kathy S. Ranly
(NOTARY PUBLIC)
KATHY RANLY

MY COMMISSION EXPIRES: 9/21/87

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STATE CORPORATION COMMISSION
MAR 14 1984
CONSERVATION DIVISION
Wichita, Kansas

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