

15-185-21337-0000

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21337 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Technologies, Inc. KCC LICENSE # 8653 4/97

ADDRESS 500 Nichols Road, Suite 407 (owner/company name) CITY Kansas City (operator's)

STATE MO ZIP CODE 64112 CONTACT PHONE # (816) 531-6904

LEASE Hooper WELL# 1 SEC. 34 T. 21S R. 13 (East/West)

SE - NE - SE - SPOT LOCATION/QQQQ COUNTY Stafford

1650 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

3630 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE None SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 300' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3681 CEMENTED WITH 165 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3681-82 OH, 3513-17, 3450-54, 3364-70, 3394-3400

ELEVATION 1877/1882 T.D. 3682 PSTD 3682 ANHYDRITE DEPTH 730'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLES

PROPOSED METHOD OF PLUGGING Per KCC instructions

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? Pre-dates ACO-1's

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Alan J. Seaton PHONE# (816) 531-6904 ext. 25

ADDRESS 500 Nichols Road, Suite 407 City/State Kansas City, MO 64112

PLUGGING CONTRACTOR DS&W Well Service, Inc. KCC LICENSE # 6901 6/97

ADDRESS 403 W. Front Claflin, KS 67525 (company name) PHONE # (316) 587-3361 (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 03/27/97 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

15-185-21337-0000

Electra Log Inc.

SEC. 34 TWP. 21S RGE. 13W
Radiation Guard
Log

COMPANY PETROLEUM ENERGY, INC.

15-185-21337

WELL HOOPER #1

FIELD CHARTS

COUNTY STAFFORD

STATE KANSAS

Location SE NE SE

Other Services:

BT. GAMMA RAY

Sec. 34 Twp. 21S Rge. 13W

Permanent Datum: GROUND LEVEL, Elev. 1877'

Elev.: K.B. 1882'

Log Measured From K.B. FIVE Ft. Above Perm. Datum

D.I. 1879'

Drilling Measured From KELLY BUSHING

G.I. 1877'

Date	<u>7-31-81</u>			
Run No.	<u>ONE</u>			
Depth - Driller	<u>3682'</u>			
Depth - Logger	<u>3680'</u>			
Blm. Log Inter.	<u>3679'</u>			
Top Log Inter.	<u>0</u>			
Casing - Driller	<u>8 5/8 @ 300'</u>	@	@	@
Casing - Logger				
Bit Size	<u>7 7/8</u>			
Type Fluid in Hole	<u>STARCH MUD</u>			
Dens.	<u>9.2</u>	<u>44</u>		
pH	<u>6.6</u>	<u>12.4 ml</u>	ml	ml
Visc.				
Fluid Loss				
Source of Sample	<u>FLOLINE</u>			
Rm @ Meas. Temp.	<u>.21 @ 84 °F</u>	@ °F	@ °F	@ °F
Rm @ Meas. Temp.	<u>.16 @ 84 °F</u>	@ °F	@ °F	@ °F
Rm @ Meas. Temp.	<u>.32 @ 84 °F</u>	@ °F	@ °F	@ °F
Source: Rm	<u>CHARTS</u>			
Rm @ BHT	<u>.16 @ 113 °F</u>	@ °F	@ °F	@ °F
Time Since Circ.	<u>2 HOURS</u>			
Max. Rec. Temp.	<u>113 °F</u>	°F	°F	°F
Equip.	<u>137</u>			
Location	<u>GT. BEND</u>			
Recorded By	<u>V. BRUNO</u>			
Witnessed By	<u>KEN HAMLIN</u>			

RECEIVED
KANSAS CORP COMM
1991 MAR 31 P 12:51



15.185.21337.0000

Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 31, 1997

Petroleum Technologies Inc
500 Nichols Road Suite 407
Kansas City MO 64112

Hooper #1
API 15-185-21,337
1650 FSL 3630 FEL
Sec. 34-21S-13W
Stafford County

Dear Alan J. Seaton,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760