

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oakwood Resources

API NO. 15-093-20,757.0000

ADDRESS 1005 Amer. Nat. Bank Bldg.

COUNTY Kearney

Amarillo, TX 79101

FIELD

**CONTACT PERSON T. P. Northern

PROD. FORMATION Dry hole

PHONE 806/376-5431

LEASE ODD WILLIAMS

PURCHASER None

WELL NO. #3

ADDRESS

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 801 Union Center

the SW/4 SEC. 12 TWP 21S RGE. 35W

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5000' PBDT

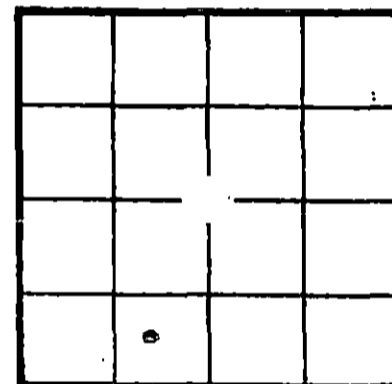
SPUD DATE 2/25/82 DATE COMPLETED 3/06/82

ELEV: GR 3084 DF 3088 KB 3089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 611.50' DV Tool Used? No

WELL FLAT



KCC
KGS
(Office Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Potter SS, I,

T. P. Northern OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Div. Operations Engineer (FOR) (BY) Oakwood Resources Inc.

OPERATOR OF THE Odd Williams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

3-20-82

(S) T. P. Northern

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

RECEIVED
ANN SUTHERLIN
Notary Public, State of Texas
MY COMMISSION EXPIRES September 8, 1984

Kathy Ann Sutherlin
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 10 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	101		
Shale	101	618		
Sand & Shale	618	1641		
Sand	1641	1795		
Sand & Shale	1795	2179		
Anhydrite	2179	2197		
Shale	2197	4398		
Lime & Shale	4398	5000		
Rotary Total Depth		5000		
DST #1 (4806-4891')				
IH - 2329 psi				
IF - 132-191 psi (30 min.)				
ISI - 1025 psi (60 min.)				
FF - 191-265 psi (60 min.)				
FSI - 999 psi (90 min.)				
FH - 2255 psi				
Recovered 286' drill mud				
No sign of oil or gas.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	615'	Hall. Light	200	1/4# Floccel, 3% c.c.
					Class A	200	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				None	
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dry hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations