

15.185.23127.0000

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY, DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Release

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2963
Contractor: Name: DUKE DRLG.
License: 5929

NOV 05 2003

From
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KCC

AUG 01 2001

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Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3675' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

5-23-01 Spud Date or Recompletion Date
5-30-01 Date Reached TD
6-25-01 Completion Date or Recompletion Date

API No. 15-185-23,127-0000
County: STAFFORD
C. S/ SE Sec. 16 Twp. 21S S. R. 13V East West
600' feet from (S) N (circle one) Line of Section
1400' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: GROW 'A' Well #: 3-16
Field Name: HAZEL WEST

Producing Formation: ARBUCKLE
Elevation: Ground: 1888' Kelly Bushing: 1894'
Total Depth: 3675' Plug Back Total Depth: 3675'
Amount of Surface Pipe Set and Cemented at 344' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cml.
smdc

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Act 1 Dfw 2-26-03
Chloride content 16000 ppm Fluid volume 300 bbls
Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: License No.:
Quarter: Sec. AUG Twp 22S R. East West
County: Docket No.:

CONSERVATION DIVISION

8-2-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRODUCTION SUPT. Date: 7-26-2001
Subscribed and sworn to before me this 26th day of July
19-2001 Notary Public: Debra J. Purcell
Date Commission Expires: 11/4/03

KCC Office Use ONLY
yes Letter of Confidentiality Attached
if Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

X

Operator Name: AMERICAN WARRIOR INC. Lease Name: GROW 'A' Well #: 3-16
 Sec. 16 Twp. 21S S. R. 13W East West County: STAFFORD

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: NONE

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3191'	-1297
TORONTO	3210'	-1316
LKC	3326'	-1432
BKC	3549'	-1654
CONG.	3557'	-1663
SIMPSON	3608'	-1714
ARBICKLE	3660'	-1766

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	344'	60/40 poz	235	2% gel, 3% cc
PRODUCTION	7-7/8"	5-1/2"	14#	3666'	smdc.	125	1/4# floccle, /gal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OH, 3666'-3675'	NONE	344'
			3666'

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2-3/8"	3665'			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Enhr.	Producing Method								
SI	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
X					SI				

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Release
NOV 05 2003
From Confidential

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

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DATE <u>5-23-01</u>	SEC. <u>16</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>11:00 PM.</u>	JOB FINISH <u>12:00 AM.</u>
WELL # <u>3-16</u>		LOCATION <u>Barton-Stafford Co line</u>			COUNTY <u>Stafford</u>	STATE <u>Kansas</u>	
WELL OR (NEW) (Circle one)		<u>3 south 1/2 west</u>					

CONTRACTOR Duke
 TYPE OF JOB Surface
 CEMENT SIZE 12 1/4 T.D. 345'
 CASING SIZE 8 5/8 DEPTH 344'
 JOBSING SIZE DEPTH
 RILL PIPE DEPTH
 JOBS DEPTH Release
 RES. MAX MINIMUM NOV 05 2003
 LEAS. LINE SHOE JOINT From
 CEMENT LEFT IN CSG. 15'
 WELLS Confidential
 DISPLACEMENT 21 1/4 bbls.
 EQUIPMENT
E.B.
 PUMP TRUCK CEMENTER J.A. Drilling
120 HELPER Steve Turley
 WELK TRUCK
341 DRIVER Lonnie Marquis
 WELK TRUCK
 DRIVER

OWNER American Warrior ORIGINAL
 CEMENT
 AMOUNT ORDERED 235 cu 60/40 poz
2% gel 3% cc
 COMMON 141 @ 6.65 937.65
 POZMIX 94 @ 3.55 333.70
 GEL 4 @ 10.00 40.00
 CHLORIDE 7 @ 30.00 210.00
KCC
 KANSAS CORPORATION
AUG 01 2001
 @
CONFIDENTIAL @ AUG 02
 @
 HANDLING 246 @ 1.10 270.60
 MILEAGE 11 CONSERVATION 108.24
 TOTAL \$ 1900.19

REMARKS:

SERVICE

Ran 8 5/8 casing to bottom
Circulate with mud pump
Hook up to pump tank & mixed 235 cu 60/40 poz 2%
gel 3% cc. Shut down change valves over, release
8 5/8 wiper plug & displace with 21 1/4 bbls fresh
h² cement did circulate. ✓

DEPTH OF JOB 344'
 PUMP TRUCK CHARGE 0-300' 520.00
 EXTRA FOOTAGE 44 @ .50 22.00
 MILEAGE 11 @ 3.00 33.00
 PLUG 1-8 5/8 wiper @ 45.00 45.00
 @
 @
 TOTAL \$ 620.00

CHARGE TO: American Warrior Inc.
 STREET P.O. Box 399
 CITY Harden City STATE Kansas ZIP 67846

FLOAT EQUIPMENT

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

@
 @
 @
 @
 @
 TOTAL
 TAX ---
 TOTAL CHARGE \$ 2520.19
 DISCOUNT \$ 252.02 IF PAID IN 30 DAYS

SIGNATURE X John J. Arnbruster

SIGNATURE X John J. Arnbruster
 PRINTED NAME

Net \$ 2268.17

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ORIGINAL

TO:KCC,
FROM KEVIN WILES SR, AMERICAN WARRIOR INC.
THE REST OF THE ACO-I INFORMATION WILL FOLLOW, .

THANK YOU.....

KCC

AUG 01 2001

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2001

CONSERVATION DIVISION

Release
NOV 05 2003
From
Confidential