

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
 Name: AMERICAN WARRIOR INC.
 Address: PO. BOX 399,
 City/State/Zip: GARDEN CITY, KS., 67846
 Purchaser: NCRA
 Operator Contact Person: KEVIN WILES SR.
 Phone: (820) 275-2963
 Contractor: Name: DISCOVERY DRG.
 License: 31548
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3657' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4-27-01 5-4-01 5-14-2001
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,123-0000
 County: STAFFORD 30' S OF
C SW SE Sec. 16 Twp. 21S S. R. 13V East West
960' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: GROW A - Well #: 2-16
 Field Name: HAZEL WEST
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1886' Kelly Bushing: 1894'
 Total Depth: 3657' Plug Back Total Depth: 3657'
 Amount of Surface Pipe Set and Cemented at 617' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.
CSDM
 Drilling Fluid Management Plan not
 (Data must be collected from the Reserve PR)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRODUCTION SUPT. Date: 7-26-2001
 Subscribed and sworn to before me this 26 day of _____
 Notary Public: Debra Purcell
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

CONSERVATION DIVISION
KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: AMERICAN WARRIOR INC. Lease Name: GROW A - Well #: 2-16
 Sec. 16 Twp. 21S S. R. 13W East West County: STAFFORD 30' S OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CDR, Dr., CAL., SOINC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	KCC 3198'	-1304
TORONTO	3217'	-1322
LKC	3331'	-1438
BKC	AUG 01 2001 3557'	-1662
CONG.	3566'	-1670
SIMPSON	CONFIDENTIAL 3604'	-1714
ARBUCKLE	3652'	-1757

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	342'	COMMON	210	2%GEL&3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3650'	CSMD	125	1-4#GIL FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE	OH. 3650'-3657'	NONE	342'
			3650'

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	3560'				
Date of First, Resummed Production, SWD or Entr.			Producing Method				
SI.			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	X						

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled... NA <input type="checkbox"/> Other (Specify)	

Release
 MAY 06 2004
 From
 Confidential

TO.KCC,
FROM KEVIN WILES SR, AMERICAN WARRIOR INC.
THE REST OF THE ACO-I INFORMATOIN WILL FOLLOW, .

THANK YOU.....

KCC

ORIGINAL

AUG 01 2001

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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2001

CONSERVATION DIVISION

Release
MAY 06 2004
From
Confidential



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 3347

PAGE 1 OF 1
 MAY 0 2003
 Confidential

SERVICE LOCATIONS 1. <i>Neosho</i>	WELL/PROJECT NO. 2-16	LEASE <i>Gen. A</i>	COUNTY/PARISH <i>Stafford</i>	STATE KS	CITY	DATE 4-27-01
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discovery</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>3.67 Bond</i>	ORDER NO.
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface</i>	WELL PERMIT NO.	WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575					MILEAGE	105	6	mi		150.00	
576					Pumps Change		1	EA		500.00	
410					Top Plug		1	EA	300	26.00	
325					STD Cement		210		6.75	1417.50	
279					D.O		4	SKS	11.00	44.00	
278					Calcium Chloride		6	SKS	25.00	150.00	
531					Block Service Log		210			-210.00	
532					Draying		613	50	T.M	75	463.95
RECEIVED											
APR 22 2003											
KCC WICHITA											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: *4-27-01* TIME SIGNED: *1100* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2991	45
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

JOB LOG

SWIFT Services, Inc.

DATE 4-27-01 PAGE NO.

CUSTOMER American Warran WELL NO. 2-16 LEASE Grow A JOB TYPE Surface TICKET NO. 3347

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
4-27	2345							ON LOC Job to be ready 2300 Sit + wait
4-28	0430							Hole finally drilled Run CSG 17.63#/FT 342'
			50880					CMT w/ 210 SK STD 2 7/8
			20 3/4					3% CC DIP
	0600							Job Complete

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Release
MAY 06 2004
From
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CHARGE TO: *American Whelan*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3590
 PAGE 1
 U 6 2004
 OWNER
 Confidential

SERVICE LOCATIONS 1. *POSS CITY, KS*
 WELL/PROJECT NO. *2-16* LEASE *Crow A* COUNTY/PARISH *St. Louis* STATE *Ks* CITY DATE *5-5-01*
 2. TICKET TYPE SERVICE SALES CONTRACTOR *Discipline Drilling* RIG NAME/NO. *Rig 2* SHIPPED VIA *ELT* DELIVERED TO *Location* ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cont. 5 1/2" Prod. Csg.* WELL PERMIT NO. WELL LOCATION *Sec 16-215-13W*
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE "102"	50	mi			3.50	175.00
573		1			Pump Service	1	hr			1,200.00	1,200.00
405		1			Backhoe Shovel	1	hr	5 1/2	hr	1,200.00	1,350.00
404		1			Backhoe Shovel	1	hr			1,500.00	1,500.00
406		1			Latch on Aug + Backhoe	1	hr			200.00	200.00
402		1			Centralizers	5	hr			40.00	200.00
403		1			Cont. Backhoe					110.00	
281		1			Mud Flow	500	gal			27.00	13,500.00
					<i>S. Continuation</i>						1,736.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Thomas*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5961
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

JOB LOG

SWIFT Services, Inc.

DATE 5/5/03 PAGE NO. 1

CUSTOMER American Well Co. WELL NO. 1216 LEASE Glenn A JOB TYPE Logging TICKET NO. 3590

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							On loc. Rig laying down Dr. 1216
	10:40							Seam in hole on h 5 1/2" Cjg Pkg shoe set @ 3600'
								Cont. on "4 1/2" 5" 2" 7" Cables Lamb down Plug @ 3603'
	13:30							Cable down 2 1/2" down
	13:00							Drop Ball + C.C.
								1000' set Pkg shoe 10000'
	13:45							Plug shoe hole = R: hole
	13:55							power source shut down me 15' up cable
								For hole plug which cut connection
	14:15							Dr. kn. hole down plug
	14:20							Plug down to 10000' holding back from 10000' work & back up, down J&S Control

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[Handwritten signature]



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 3590

CUSTOMER: *American Well* WELL: *Grow A #2-16* DATE: *5-5-01* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
330		1				SMOC	125				9.50	1187	50
285		1				CIR-3	59				2.75	162	25
276		1				Fluore	31				0.90	27	80
581		1				SERVICE CHARGE					1.00	125	20
583		1				MILEAGE CHARGE	12,450				1.75	233	44
						TOTAL WEIGHT		50					
						LOADED MILES							
						TON MILES			311.75				

Release
 MAY 16 2004
 FROM
 Continental

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 KCC WICHITA

CONTINUATION TOTAL 1,736.09