

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344

Name: Clyde M. Becker

Address 212 First National Bank Bldg.
Ponca City, OK 74601

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Same

Phone (405) 765-8788

Contractor: Name: Cheyenne Drilling, Inc.

License: 5382

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

2-23-92 3-1-92 3-2-92
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,078

County Finney

ORIGINAL

C - SE - NE - SE Sec. 1 Twp. 21S Rge. 34 ^E

1,650 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Buerkle Well # 1

Field Name unnamed

Producing Formation D&A

Elevation: Ground 2931 KB 2942

Total Depth 4873 PBDT _____

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan J. # 12-16-93 *Drw*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title Operator Date 3-17-92

Subscribed and sworn to before me this 17 day of March, 19 92

RECEIVED
STATE CORPORATION COMMISSION
Maxine Holmes
MAXINE HOLMES
Date Commission Expires 11-14-92

CONSERVATION DIVISION
Wichita, Kansas

4-15-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Clyde M. Becker Lease Name Buerkle Well # 1

Sec. 1 Twp. 21 Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 dual induction & density neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Cedar Hills	1624 (+1318)
	Council Grove	2881 (+61)
	Heebner	3844 (-902)
	Marmaton	4379 (-1437)
	Morrow	4686 (-1744)
	Miss.	4746 (-1804)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	228		470	2% Cacl.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

CLYDE M. BECKER
OIL PRODUCER

ORIGINAL

CLYDE M. BECKER
212 FIRST NATIONAL BLDG
PONCA CITY, OKLAHOMA 74601
(405) 765-8788

CLYDE M. BECKER, JR.
718 17TH STREET, SUITE 1160
DENVER, COLORADO 80202
(303) 595-4045

Geologic Report
Clyde M. Becker
#1 Buerkle
CSE NESE sec. 1-215-34W
Finney County, Kansas

Spud: February 23, 1992
Comp: March 1, 1992
Casing: 8 5/8 in. set at 228ft., cmt. w/470 sx
Lost circulation zone at 150ft.
Gr. Elev. 2931ft.
KB Elev. 2942ft.

Formation Tops

Cedar Hills	1624(+1318)
Stone Corral Anhydrite	2022(+ 920)
Base Anhydrite	2117(+ 825)
Chase Group	2564(+ 378)
Council Grove	2881(+ 61)
Heebner Shale	3844(- 902)
Lansing Group	3886(- 944)
Marmaton Group	4379(-1437)
Pawnee	4470(-1528)
Cherokee Shale	4502(-1560)
Morrow	4686(-1744)
Miss. (St. Louis)	4746(-1804)
TD Drlr	4870(-1928)
TD Log	4872(-1930)

DST #1 4717-4732 (Morrow Sand)
Misrun due to hole in pipe

DST #2 4717-4732 (Morrow Sand)
times 10/15/15/20

IF: very weak blow, died in 6 minutes
FF: very weak blow, died in 12 minutes
Recovery: 10ft. mud
IHP: 2356
IFP: 102-102
ISIP: invalid, tool flushed
FFP: 102-102
FSIP: 758
FHP: 2356

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1992

CONSERVATION DIVISION
Wichita, Kansas



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL INVOICE

REMIT TO:

P O BOX 890788
DALLAS TX 75389-0788

0312

INVOICE DATE

03/02/92

PAGE

INVOICE NUMBER

1

03-12-4331

920386
CLYDE K. BECKER
SUITE 212
212 FIRST NAT'L BANK BLDG
PONCA CITY OK 74601

TYPE/SERVICE

CEMENTING
PLUE TO ARABON

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
BUREKLE #1	KS	FINNEY	ULYSSES		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 1-213-34W			03/02/92	DUAINE BELL	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	WILEAGE, ALL OTHER EQUIPMENT	MI	65	2.6500	172.25
102872030	LNR/SQZ/PLG DC 2501-3000'	BHR	1	1,155.0000	1,155.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	135.0000	135.00
049102000	TRANSPORTATION CHMT TON MILE	MI	995	.8400	835.80
049103000	SERVICE CHG CEMENT MATL LAND	CFT	364	1.1500	418.60
040013000	D909, CEMENT CLASS H	CFT	201	7.2500	1,457.25
045003000	D35, LITEPOZ 3 EXTENDER	CFT	134	3.8300	513.22
045014050	D20, BENTONITE EXTENDER	LBS	1730	.1600	276.80
044003025	D29, CELLOPHANE FLAKES	LBS	84	1.5300	128.52
	DISCOUNT - MATERIAL				1,045.36-
	DISCOUNT - SERVICE				1,195.32-
				SUB TOTAL ---	2,851.76
K C	STATE TAX ON			1,406.04	59.76
K F C	LOCAL TAX ON			1,406.04	14.06
				AMOUNT DUE ---	2,925.58

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1992

CONSERVATION DIVISION
Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE APR 01, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

T. B. Watson
T B WATSON