

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 45; op 30, si 45; weak blow 30 min., dead 2nd open, rec. 15' drilling mud, ISIP 887, FSIP 765; IFP 27, FFP 40, no show of oil.	4472'	4540'	<u>ELECTRIC LOG TOPS</u>	
DST #2, op 30, si 45; op 30, si 45; weak blow 1st open, dead 2nd open, rec. 20' drilling mud, ISIP 1105, FSIP 983; IFP 27, FFP 40.	4590'	4620'	Heebner	3952 (- 773)
			Lansing	3992 (- 813)
			Base K/C	4472 (-1293)
			Marmaton	4506 (-1327)
			Beymer Zone	4596 (-1417)
			Johnson Zone	4628 (-1449)
			Cherokee Sh	4639 (-1460)
			Log TD	4658 (-1479)
			RTD	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	561.20'	60/40 Pozmix	250	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------