SIDE ONE	AFFIDAVIT OF COMPLET	ION FORM	(REV) ACO-1						
This form shall be filed in rado Derby Building, Wichit the well, regardless of how Attach separate letter of confidential, only file one side two will then be held Circle one: Oil, Gas, Ory, Applications must be filed Attach wireline logs (i. KCC f (316) 263-3238. (Ru	a, Kansas 67202, within the well was completed frequest if the information on confidential.  SWD, OWWO, Injection. for dual completion, co	n ten days after the lation is to be held one will be of pure to the side of the s	completion of  confidential . If  public record and  L sections.						
OPERATOR J. A. ALLISO	N .	API NO. 15, 093	3-20, 743 <b>.000</b>						
ADDRESS 300 W. Dougl	as. Suite 305	COUNTY Kearny County							
<u>Wichita, Kan</u>	sas 67202	FIELD White W	omen						
	A. ALLISON 16) 263-2241	PROD. FORMATION M  - LEASE Klein  WELL NO. #3  WELL LOCATION C							
CONTRACTOR ADDRESS 200 Douglas B Wichita, Kans	as 67202 ·	660 Ft. from the NW/4 SEC. 4 WELL PLAT	West Line and North Line of TWP - 21S RGE - 35W						
CONTRACTOR	ing	- -	KCC KGS						
Russell, Kans  TOTAL DEPTH 4660' (RTD)  SPUD DATE 11/07/81 DATE  ELEV: GR 3173' DF 3  DRILLED WITH (XXXXXX) (ROTAR  Amount of surface pipe set	as 67665 PBTDNone COMPLETED11/15/81  176'KB3179'  Y) (XXX) TOOLS		(Office Use)						
Amount of Surface pipe sec									
STATE OF KANSAS  J. A. ALLISON		SEDGWICK s							
DEPOSES THAT HE IS XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX									
OPERATOR OF THE K16	ein LEA	SE, AND IS DULY AUTHO	RIZED TO MAKE						
THIS AFFIDAVIT FOR AND ON T		•							
SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF November , 1981 , AND THAT .									
ALL INFORMATION ENTERED HER	EIN WITH RESPECT TO SAI	D WELL IS TRUE AND CO	RRECT.						
SUBSCRIBED AND SWORN BEFORE Subscribed And SWORN BEFORE Subscribed My Appt Exp. 1-14-122  MY COMMISSION EXPIRES:	January 14, 1982	NOTARY PUB Frances O. Erhan	DEC 401						
**The person who can be rea	ched by phone regarding	any questions concer	ning this infor-						

mation. Within 45 days of completion, a witnessed initial test by the Commission Asom DIVISION required if the well produces more than 25 BOPD or is located in a Basic Order Pool Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		тор		ВОТТОМ НАМЕ			DEPTH			
DST #1, op 30, si 45; op 30, si 45; weak blow 30 min., dead 2nd open, rec. 15' drilling mud, ISIP 887, FSIP 765; IFP 27, FFP 40, no show			4472'	4	4540'	ELECTR Heebner Lansing	IC L	3 <u>G TOPS</u> 3952 (- 773) 3992 (- 813)		
of oil.  DST #2, op 30, si 45; op 30, si 45; weak blow 1st open, dead 2nd open, rec. 20' drilling mud, ISIP 1105, FSIP 983; IFP 27, FFP 40.			4590'		4620 <b>'</b>	Base K/C Marmaton Beymer Zon Johnson Zo Cherokee S Log TD RTD	ne	4472 (-1293) 4506 (-1327) 4596 (-1417) 4628 (-1449) 4639 (-1460) 4658 (-1479)		
	•									
D. A. C. H. D.										
Report of all strings Purpose of string	Sixe hole drilled	Size casing set				Pe coment	w) or (Used	<del></del>	pe and percent	
Surface	12-1/4"	8-5/8"	24#	561.20'	60/	'40 Pozn	nix 250	3% (	cc, 2% gel	
	-									
LINER RECORD				PERFORATION RECORD						
Top, ft. Be	ottom, ft.	Sacks c	ement	Shots	per ft.		Size & type	D	spth interval	
	TUBING RECO	RD			<u>-</u>					
Size	etting depth	Packer	set at							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZE	RECORD				
Amount and kind of material used						_	Dep	th inter	val treated	
	_	·- <u>-</u> -				•	, .			
Date of first production Producing method (flow			ing, pumping, gas lift, otc.)			Gravit	Gravity			
RATE OF PRODUCTION PER 24 HOURS Gas				<del></del>	Water of			Gas-oil ratio		
Disposition of gos (vented, used on lease or sold)  Perforations								СЕРВ		